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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS INLAND CORPORATION PURCHASED ALL THE ASSETS OF BOTH LOMAR TRUCKING, INC. AND INLAND CRUDE, INC. THIS PURCHASE INCLUDED N. M. S. C. C. PERMIT # 670 WHICH HAS BEEN TRANSFERRED TO INLAND CORPORATION. CLYDE C. LaMAR, PRESIDENT INLAND CORPORATION Durango, Colorado Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Dry Gas Effective June 1, 1965 Oil Recompletion Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. Pool Name, Including Formation State, Federal or Fee Dakota Jicarilla B Feet From The Feet From The Unit Letter Ria arriba County , NMPM, Range 50 26W Line of Section 22 , Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)

No.

Address (Give address to which approved copy of this form is to be sent) nof Casinghead Sas or Fidelity Union Tower When Dallas, Texas Southern Union Gas Company Rge. Sec. Twp. If well produces oil or liquids, give location of tanks. 22 26 5 G If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. New Well Workover Deepen Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Tubing Pressure Length of Test Water-Bbls. Oil-Bbls. Actual Prod. During Test MAY 26 1965 COI **GAS WELL** Gravity of Contensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure Choke Size Testing Method (pitot, back pr.) Tubing Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED MAY 9 6 1965 Original Signed Emery C. Arnold I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. RY TITLE Supervisor Dist. # 3

District Office Supervisor (Title)

> 5-25-65 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.