BJ 448 301

JICARILLA APACHE TRIBE

DEPUTY OIL & GAS INSPECTOR

JICARILLA APACHE TRIBE

P.O. BOX 507

DULCE, NEW MEXICO 87528

NATURAL RESOURCE DEPT

AND OIL & GAS ADMINISTRATION

AUG 1 3 1999

# PIT REMEDIATION AND CLOSURE REPORT

17/11/1000	
Operator: AMOCO PRODUCTION COMPANY	<b>Telephone:</b> (505)326-9200
Address: 200 Amoco Court, Farmington,	NM 87401
Facility or Well Name: JICARILLA B #1	
Location: Unit or Qtr/Qtr Sec_ & Sec_ZZ T2	260 R SW County R10 ARRIBA
Pit Type: Separator_X Dehydrator Other	
Land Type:	
(Attach diagram)	40', width 60', depth 30'
Footage from reference: /4	
	14 Degrees X East North X
	of West South
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 points)
Distance to an Ephemeral Stream (Downgradient dry wash greater than ten feet in width)	Less than 100 feet (10 points) Greater than 100 feet (0 points)
Distance to Nearest Lake, Playa, or Watering Pond (Downgradient lakes, playas and livestock or wildlife watering ponds)	Less than 100 feet (10 points) Greater than 100 feet (0 points)
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or: less than 1000 feet from all other water sources)	Yes (20 points) No (0 points)
Distance To SurfaceWater: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 100 feet (20 points) 100 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)
) 1	RANKING SCORE (TOTAL POINTS):

CLIENT: AMOCO	BLAGG ENGI P.O. BOX 87, BLO (505) 6	NEERING, I OMFIELD, N 332-1199	NC. M 87413	C.D.C. NE	]: <u>67448</u> ]: <u>49/3</u>
FIELD REPOR	T: CLOSURE	VERIFIC	ATION	PAGE No:	/_ of _ /_
LOCATION: NAME: TICARIL				DATE STARTED:	
	22 TWP: 260 RNG: 50 1850 FEL CONTRACTO		:197 SI:NEC	ENVIRONMENTAL SPECIALIST:	NV_
EXCAVATION APPROX40 DISPOSAL FACILITY: LAND USE:	CA-SITE  LEASE:  KS: PIT LOCATED APPL	REMEDIATION TO THE PROPERTY OF	ON METHO FOF	D: <u>LANDFAR</u> RMATION:	MED DX WELLHEAD.
DEPTH TO GROUNDWATER: >10			AREST SURFAC	CHECK ON	
NMOCD RANKING SCORE:		PPM		PIT ABANDON	
SDIL AND EXCAVATIO				STEEL TANK	INSTALLED
STAINING APP OCCUPRED ON WAS TERMINATED CONDITIONAL - J REK ASSESSED - NO	200	PATION ALONG PAIPMENT.	CULATIONS	PEST SIDENT	ils
	TIME SAMPLE I.D. LAB			1:1 718	z.872
SCALE	0900 QC19 TPH-	1833 2		,	
0 FT					
PIT PERIMI		VM ULTS	PIT	PROFILE	<u> </u>
PRIO T TANK	SAMPLE ID	FIELD HEADSPACE FID (ppm)	А	1	A
TANK FENS	CC 27	15.7 298 682	<b> </b>	40'	
NOWN STORE PIPELS	3 & 24' 4 & 19' 5 & 31'	//25 /89	7777		30'
TO WELL P (S)	LAB S	AMPLES  ALYSIS TIME	SLUFFING		T
40'	Gezi TPH				
	Gon	(FAINED)			

Well Name:

Well Site location:

Pit Type:

**Producing Formation:** 

Pit Category:

Horizonal Distance to Surface Water:

Vicinity Groundwater Depth:

Jicarilla B #1

Unit G, Sec. 22, T26N, R5W

Separator Pit Basin Dakota

Non Vulnerable

> 1000 ft.

> 100 ft.

#### RISK ASSESSMENT (non-vulnerable area)

Pit remediation activities were terminated when trackhoe reached practical extent for abandoned pit (30 ft. below grade) and for safety concerns (underground piping and surface equipment).

No past or future threat to surface water or groundwater is likely based on the following considerations:

- 1. Groundwater levels located on or close to the well pad are estimated to be at a much greater depth below presumed shallow sandstone bedrock (based on informal site observation of adjacent sandstone outcrop).
- 2. Topographic information does not indicate off site lateral fluid migration near the earthen pit.
- 3. Daily discharge into the earthen pit has been terminated (pit abandoned). Prior discharge into the pit is believed to be under 5 barrels per day.
- 4. Well site located within the <u>non-vulnerable area</u> and is approximately 0.51 miles north northwest of the nearest vulnerable area boundary (Tapacito Creek).

(Refer to <u>Lapis Point Quadrangle</u>, <u>New Mexico - Rio Arriba County</u>, 7.5 <u>Minute Series</u> (<u>Topographic</u>), 1963, (<u>vulnerable area boundary developed by Mr. William C. Olson</u>, <u>Hydrogeologist</u>, <u>Environmental Bureau</u>, <u>New Mexico Oil Conservation Division</u>).

Based upon the information given, we conclude that the subsurface lateral and vertical impact from the earthen pit is very limited and that the impact to groundwater is very unlikely. Therefore, AMOCO requests pit closure approval on this location.

#### BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413 Phone: (505)632-1199 Fax: (505)632-3903

#### FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

**AMOCO** 

Sample ID:

4 @ 19'

Project #:

Date Analyzed:

09-30-96

Project Location:

Laboratory Number:

Jicarilla B # 1 TPH-1833 Date Reported: Sample Matrix:

09-30-96 Soil

Parameter

Result, mg/kg

Detection Limit, mg/kg

Total Recoverable

Petroleum Hydrocarbons

\_\_\_\_\_\_\_\_\_

2.900

20

ND = Not Detectable at stated detection limits.

QA/QC:

QA/QC Sample TPH mg/kg

Duplicate
TPH mg/kg

% \*Diff.

\_\_\_\_

4400

5.31

\*Administrative Acceptance limits set at 30%.

4640

Method:

Modified Method 418.1, Petroleum Hydrocarbons, Total

Recoverable, Chemical Analysis of Water and Waste,

USEPA Storet No.4551, 1978

Comments:

Separator Pit - BJ448

Analyst

Review



# EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

	Dlagg / Amaga	Project #:	04034
Client:	Blagg / Amoco	•	
Sample ID:	5 @ 31'	Date Reported:	10-01-96
Laboratory Number:	A622	Date Sampled:	09-30-96
Chain of Custody No:	4913	Date Received:	09-30-96
Sample Matrix:	Soil	Date Extracted:	10-01-96
Preservative:	Cool	Date Analyzed:	10-01-96
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	4,280	0.2
Diesel Range (C10 - C28)	578	0.1
Total Petroleum Hydrocarbons	4,860	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, July 1992.

Comments:

Jicarilla. B #1 Separator Pit.

Analyst



#### EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Amoco	Project #:	04034
Sample ID:	4 @ 19'	Date Reported:	10-01-96
Laboratory Number:	A621	Date Sampled:	09-30-96
Chain of Custody:	4913	Date Received:	09-30-96
Sample Matrix:	Soil	Date Analyzed:	10-01-96
Preservative:	Cool	Date Extracted:	10-01-96
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	350	17.5	
Toluene	26,400	16.7	
Ethylbenzene	6,910	15.2	
p,m-Xylene	7,240	21.6	
o-Xylene	8,300	10.4	
Total BTEX	49,200		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	101 %
	Bromofluorobenzene	101 %

References:

Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, Sept. 1994.

**Comments:** 

Jicarilla B #1 Separator Pit.

Skun L. Gjeuen Analyst



# EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Amoco	Project #:	04034
Sample ID:	5 @ 31'	Date Reported:	10-01-96
Laboratory Number:	A622	Date Sampled:	09-30-96
Chain of Custody:	4913	Date Received:	09-30-96
Sample Matrix:	Soil	Date Analyzed:	10-01-96
Preservative:	Cool	Date Extracted:	10-01-96
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	2,500	17.5	
Toluene	10,700	16.7	
Ethylbenzene	1,110	15.2	
p,m-Xylene	39,600	21.6	
o-Xylene	8,180	10.4	
Total BTEX	62,100		

ND - Parameter not detected at the stated detection limit.

Parameter	Percent Recovery
Trifluorotoluene	100 %
Bromofluorobenzene	99 %
	Trifluorotoluene

References:

Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, Sept. 1994.

Comments:

Jicarilla B #1 Separator Pit.

Analyst

0	CHAIN
2	QF
	CUSTODY
	RECORD

san juan rapro Form \$78-61			,		·	į
	INC. 43014 :0 87401	<b>ENVIROTECH INC.</b> 5796 U.S. Highway 64-3014 Farmington, New Mexico 87401 (505) 632-0615		(		
	Received by: (Signature)	Receive				Relinquished by: (Signature)
	Received by: (Signature)	Receive				Helinquished by: (Signature)
Date Time 9/3/6-1454	Received by: (Signature)	te Time 195 145 4	Dai 9/30/		S.	Relinquished by: (Signature)  Mules U
Lus SEX					\	
17 719H < 5000,	<u> </u>	5012	A622	2905	9/30/96	(5)631'
	\ \ \	5012	A621	0900	9/30/96	(A) 8/2/
BOTH SAMPLES	80. 774 (80)	Sample Matrix	Lab Number	Sample Time	Sample Date	Sample No./ Identification
Remarks	ξX	, o	Chain of Custody Tape No.		6	Sampler: (Signature)
ETERS	ANALYSIS/PARAMETERS	8#1	TICARILLA		Amoco	SMEE!
		SEPARSTOR PIT	Project Location 52			Client/Project Name
	T RECORD	CHAIN OF COSTODY RECORD	9			

BJ448

JICARILLA APACHE TRIBE
ENVIRONMENTAL PROTECTION OFFICE
P.O. BOX 507
DULCE, NEW MEXICO 87528

SUBMIT 1 COPY T

NATURAL RESOURCE DEP

AND OIL & GAS ADMINISTRATIO

# **ON-SITE SOIL REMEDIATION REPORT**

Operator: AMOCO PRODUCTION COMPANY	<b>Telephone:</b> (505) 326-9200
Address: 200 Amoco Court, Farmington,	NM 87401
Facility or Well Name: TICAULA B	#(
Location: Unit or Qtr/Qtr Sec 6 Sec 22 T2	26N RSW County RIO ARRIBA
Land Type: RANGE	
Date Remediation Started: 9/30/96	Date Completed:
Remediation Method: Landfarmed ×	Approx. cubic yards 2,400
Composted	
Other STOCKPILED	(2)
¬pth To Groundwater: (pts.)	Final Closure Sampling:
Distance to an Ephemeral Stream (pts.)	Sampling Date: 4/21/98 Time: 1315
Distance to Nearest Lake, Playa, or Watering Pond (pts.)  Wellhead Protection Area: (pts.)  Distance To SurfaceWater: (pts.)	Sample Results:  Field Headspace (ppm) 42.1 & Uniderions  TPH (ppm) 6.4 Method 8015  Other 5700RPILES 0.0 ppm oum
RANKING SCORE (TOTAL POINTS):	4-2 ppm TP1?
I HEREBY CERTIFY THAT THE INFORMATION ABOVE KNOWLEGE AND BELIEF	IS TRUE AND COMPLETE TO THE BEST OF MY
DATE 4/28/98 PRINTED NA SIGNATURE Bully S. Shaw	AME Buddy D. Shaw  AND TITLE Environmental Coordinator
AFTER REVIEW OF THE SOIL REMEDIATION INFORMA ACCORDANCE TO THE JICARILLA APACHE TRIBE PIT	CLOSURE ORDINANCE.
APPROVED: YES X NO (REASON)	use as Backfill
MIGNED: Kra C'Mand DATE:	4-29-98

P.O. BOX 87, BLC	INEERING, INC. OMFIELD, NM 87413 632-1199	C.O.C. NO: 5747
FIELD REPORT: LANDFARM/COM	POST PILE CLOSURE	VERIFICATION
QUAD/UNIT: G SEC: 22 TWP: 26 RNG: 5W  QTP/FOOTAGE: 5W/4 NELY CONTRACTOR:	PM: NM CNTY: RA ST: NM	DATE STARTED: 4/21/98 DATE FINISHED:  ENVIRONMENTAL NV SPECIALIST:
SOIL REMEDIATION:  REMEDIATION SYSTEM: SP/LF  LAND USE: KANGE	_ APPROX. CUBIC Y _ LIFT DEPTH (ft):	ARDAGE: <u>Z,400</u> <u>Z'-3'</u>
FIELD NOTES & REMARKS:  DEPTH TO GROUNDWATER: 7100 NEAREST WATER SOURCE  NMOCD RANKING SCORE: 0 NMOCD TPH CLOSURE STI  MOSTLY OK. YELL. Blown SAND TO  PLASTIC, SLICHTLY MIST PIRM;  CONTAINED CT. GRAY DISCOURT  LANDFARM, STOCKPILES CONTAINED  SAMPLE PTS, COLLECTE  TOCKPILE MOTERIA.  ETELD 418	SOOD PPM  SILTY CLAY NON COHE  TO SLIGHTLY STIFF, SA  ED CLAY W APPARENT H  NO APPARENT HC DOOM  ED S PT. COMPOSITE FOR	SIVE TO SLIGHTLY  IMPLE PTS. (D)  YC DOOR IN  IN ANY OF THE
SAMP. TIME SAMPLE I.D. LAB NO: WEIGHT	1 0 12 0 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<del></del> -
SKETCH/SAMPLE LOCATIONS AND PRINCE TANK	ALL MOTERIAL OR SOME OF THE SOIL USING LOADER, THEN	WAS THEN AEROTE!
STOCK - DENY  STOCK - DENY  SO DENY  SEP - LAND FARM  AREAS  12" PRELINE HEAD  AREAS	SAMPLE   FIELD HEADSPACE   SAMPLE   15    LF-1   42.1	ANALYSIS TIME RESULTS  TPH (\$015) 1315 6, 4  TPH (8015) 1335 4.2
TRAVEL NOTES: ALLOWER NA	SCALE  0 FT  ONSITE: 4/21/98 - 4	IFTER .



### EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	LF - 1	Date Reported:	04-24-98
Laboratory Number:	D133	Date Sampled:	04-21-98
Chain of Custody No:	5747	Date Received:	04-22-98
Sample Matrix:	Soil	Date Extracted:	04-22-98
Preservative:	Cool	Date Analyzed:	04-23-98
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1.5	0.2
Diesel Range (C10 - C28)	4.9	0.1
Total Petroleum Hydrocarbons	6.4	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Jicarilla B #1 Landfarm.

Analyst Que



## **EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons**

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	SP - 1	Date Reported:	04-24-98
Laboratory Number:	D134	Date Sampled:	04-21-98
Chain of Custody No:	5747	Date Received:	04-22-98
Sample Matrix:	Soil	Date Extracted:	04-22-98
Preservative:	Cool	Date Analyzed:	04-23-98
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1.8	0.2
Diesel Range (C10 - C28)	2.4	0.1
Total Petroleum Hydrocarbons	4.2	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Jicarilla B #1 Stockpile.

Stacy W Sendler

Client/Project Name				CHAIN OF CUSTODY REC	ODY RECORD		
	Amaca		To Jack Cocation	8 4 /		ANALYSIS/PARAMETERS	
			7. 4.00	0 7/			
	7		Chain of custody rape No.	0.			
1 Chan U	S		0-4840	9	ers 		Remarks
Sample No./	Sample	Sample	Lab Number		No. o Contair	807	BOTH SAMPLES
	- 0	- Elle		Matrix	-	RES	RESELV COOL
L - 1	1/21/98 /3/5	1315	D133	2017	- 4	2900	LANDFARM - 5 PT.
						00	COMPOSITE
01-1	4/21/98 /335	1335	D/3\$	2017	\ \	STACE	STOCKALE - 5 M.
						Con	COMPOSITE

Pf Coscis 5745, 5746, 5747, 5748

Relinquished by: (Signature)

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4/0708 89/12/14

Received by: (Signature)

422.96 4204

Date

Date

Time | Received-by: (Signature)

samples Received

COOL

The Loudin

ENVIROTECH INC.

Received by: (Signature)

5796 U.S. Highway 64-3014 Farmington, New Mexico 87401 (505) 632-0615