

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-079295

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

REAMS LS #2

9. API Well No.

30-039-06404

10. Field and Pool, or Exploratory Area

SO BLANCO-PC

11. County or Parish, State

RIO ARRIBA NM

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

WAYNE BRANAM

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4912

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1620'FNL 1845'FEL Sec. 23 T 26N R 6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operation, Clearly state the purpose of this, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and estimated and true vertical depths for all markers and zones pertinent to this work.)*

RECEIVED
SEP 17 1993

OIL CON. DIV
DIST. 3

RECEIVED
SEP 13 PM 1:56
BLM
OIL CONSERVATION, NM

041293 MIRU. SET CMT RET AT 3000', FILL AND PSI TEST, CAN PUMP INTO CSG LEAK AT 300#, NO CIRC OR BLOW AT BRADENHEAD. 041393 MIX AND PUMP 52 SKS 65/35 2% GEL CMT BELOW RET AT 2998', PULL OUT OF RET SPOT 4 SKS CMT ON RET, TOH, TIH W/PKR PRESS TST TO LOCATE CSG LEAK, FOUND AT 592', TOH, TIH TBG TO 2960', PUMP 80 SKS 65/35 2% GEL CMT TO 2215', TOH LAY DN 24 JTS TBG. PMP 35 SKS MUD TO 780', TOH LAY DN 49 JTS TBG, TIH PERF W/4 SHOTS AT 780', SET RET AT 680', PMP WATER EST CIR TO SURF, PMP 218 SKS CLS B NEAT CMT CIR THROUGH BRAIDEN HEAD TO SURF, PULL OUT OF RET SPOT 88 SKS CLS B NEAT CMT 680' TO SURF, TOH LAY DN TBG, TOP OFF CSG WITH CMT, NDBOP, CUTOFF CSG AND INSTALL P&A MARKER. SD PREP TO RDSUMO. 041493 RDMOSU 041393.

14. I hereby certify that the foregoing is true and correct

Signed

Wayne Branam

Title

BUSINESS ANALYST

Date

08-27-1993

(This space for Federal or State office use)

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

Approved by

Conditions of approval, if any:

Title

APPROVED

SEP 14 1993

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.