## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE F	HEREBY	REÇ	UEST	ING AN	N ALLOW	ABLE FOR	A WELL	KNOWN	AS:		2000
L PAS	DIAN O	RAL	GAS	COMP	any	JICARIL	IA, Well N	10. Dail	, in	RE	. <b>/4</b> /4
(Co	mpany or	Opera	tor)		26m	(Lesse)			Rienco	PC Ex	t. Poo
]	Rio Ar	rib	8	Co.	inty. Date S	Spudded	<b>6-18-58</b>	Date	Drilling 0 33 <b>0</b> 9	capleted	7-1-58 3260
Pleas	se indicat	e loca	ation:	Top	Oil/Gae Pav	318	5 Na	me of Prod	Form. P1	ctured	Cliffs
D ;	C	В	A	l .	UCING INTER						
_		<del>.  </del>	**	Perf	orations		<b>72</b>	32-324	9'	Depth	70115
3	F	3	H	l			Ca	sing Shoe_	3308	Tubing	3245
L	K	<del>,</del>	I		ral Prod. T	est:	_bbls.oil, _	bl	ols water in	nhrs,	Choke ,min. Siże
м	N	5	P	1							qual to volume o Choke min. Size
		İ		l	•						
				LIAN	METT 1521 -						
			·	-	WELL TEST -	Won		/			
				Natu	ral Prod. T				rs flowed	Choke	e Size
•	sing and		_	Natu	ral Prod. T	na (nitot, ha	ick pressure.	etc.):			e Size
ding ,Cas	sing and (		ing Reco	Natu	oral Prod. To	ng (pitot, ba	nck pressure,	etc.): 2,515	MCE	Chavt Hours	e Size
•	Feet		_	Natu ord Meth Test	oral Prod. To so of Testi After Acid Ke Size 3	ng (pitot, ba or Fracture	ack pressure, Treatment: of Testing:	2,515 Back	pressu	:/Day; Hours	s flowed3
Size -5/8 <sup>#</sup>	Feet	39	Sax	Natu Drd Meth Test Chok	aral Prod. To dod of Testic After Acid se Size 3/	or Fracture  Method of	Treatment:	2,515  Back	pressu	:/Day; Hours	s flowed 3
5/8 <sup>#</sup>	Feet	9	5ax 70	Natural Method Test Chok Acid sand Casi	oral Prod. To and of Testic After Acid are Size 3/	or Fracture  H Method of Treatment ( 22,890	Treatment:  of Testing:  Give amounts  pate fi	Pack of materials wate	pressuring is used, sur, 30,0	:/Day; Hours	s flowed 3
5/8 <sup>#</sup> 5-1/2	Feet 33	9	5ax 70	Natu Drd Meth Test Chok Acid sand Casi Pres	oral Prod. To dod of Testic After Acid de Size 3/	or Fracture  4 Method of  Tubing Press.	Treatment: of Testing: Give amounts gallon Date fi	etc.): 2,515  Back of materia wate rst new to tanks	pressures used, sur, 30,0	Ch as acid,	s flowed 3
5ire -5/8 <sup>#</sup> 5-1/2	Feet 33	9	5ax 70	Natu Drd Meth Test Chok Acid sand Casi Pres	oral Prod. To dod of Testic After Acid de Size 3/	or Fracture  4 Method of  Tubing Press.	Treatment: of Testing: Give amounts gallon Date fi	etc.): 2,515  Back of materia wate rst new to tanks	pressures used, sur, 30,0	Ch as acid,	s flowed 3
Sire -5/8# 5-1/2 1-1/4	330 x 32	9 01 58	70 100	Natural Method Chok Sand Casi Pres	or al Prod. To do of Testic After Acid or Fracture (1):  ng is.  Transporter	or Fracture  H Method of Treatment ( 22,890	Treatment:  of Testing:  Give amounts  gallon  Date fi oil run	etc.): 2,515  Back of materia wate rst new to tanks_	pressured, sured, sured	ch as acid,	s flowed 3
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