Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS Operator Merit Energy Company 30 039 Ob410 Address 12222 Merit Drive, Suite 1500 Dallas, Texas 75251 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil ☐ Dry Gas Effective june 1, 1993 Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Southern Union Exploration Company 324 Hwy YS64, NBU3001 Farmington, NM 8740 **II. DESCRIPTION OF WELL AND LEASE** Kind of Leases State Federal or Fee Pool Name, Including Formation
Tapacito Pictured Cliffs Lease Name Well No. Lease No. 7 Jicarilla A Location 1100 Feet From The North Line and 1845 Unit Letter Feet From The Section 24 Township 26 North Range 4 West , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Address (Give address to which approved copy of this form is to be sent) Gas Company of New Mexico Post Office Box 1899 Bloomfield, NM 87413 If well produces oil or liquids, give location of tanks. Unit Twp. Sec. Rge. Is gas actually connected? When ? If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen Diff Res'v Plug Back Same Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT **DEPTH SET** V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours. Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Choke 5 Length of Test Tubing Pressure Casing Pressure DEC₁ 5 1993 Gas- MCF Actual Prod. During Test Oil - Bbls. Water - Bbls. CON. DIST. 3 **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. DEC 1 5 1993 Date Approved ____ Hirand Signature Sheryl Carruth Manager <u>c</u> SUPERVISOR DISTRICT Printed Name Title Title_ 11/30/93**5** 214/701-8377

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.