

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use form 3160-3 (APD) for such proposals.**

FORM APPROVED

OMB NO. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.

SF 079318

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.

REAMES A LS 2

9. API Well No.

3003906412

10. Field and Pool, or Exploratory Area

BLANCO SOUTH PICTURED CLIFFS

11. County or Parish, and State

RIO ARRIBA NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well ☐ Oil Well ☐ Gas Well Other UNKNOWN

2. Name of Operator

AMOCO PRODUCTION COMPANY

3a. Address

P.O. BOX 3092  
HOUSTON, TX 77079

3b. Phone No.(include area code)

281.366.4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650FEL 1650FNL

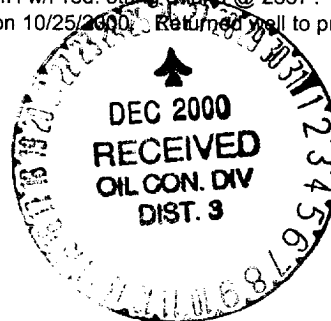
G 24-26-6

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> WRK
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/4/2000 MIRUSU Take readings 130 PSI on SCG, 140 PSI on TBG. Blow well down. ND WH. NU BOP. TOH W/TBG. RU & Frac w/100,000# 16/30 Sand and 70Q foam. RU to flow back well. Flowed back 3 hrs. & shut-in well. Take readings 240 PSI on TBG 300 PSI on CSG. Blow down well. TIH & tag fill @ 2830'. C/O to TD. Flowed back to clean up. Flow well thru 3/4" choke for 7 1/2 hrs. TBG 40 PSI, CSG 40 PSI. TIH & tag fill @ 2890'. TIH w/Prod. string & sand @ 2857'. ND BOP NU WH. Make 1 swab run & well started to flow back. RDMOSU 17:30 hrs on 10/25/2000. Returned well to production.



Electronic Submission #2187 verified by the BLM Well Information System for AMOCO PRODUCTION COMPANY Sent to the Farmington Field Office  
Committed to AFMSS for processing by Maurice Johnson on 12/18/2000

Name (Printed/Typed) MARY CORLEY

Title SUBMITTING CONTACT

Signature

Date 12/15/2000

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

FC Date 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office