

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		Contract 104
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
		Jicarilla Apache
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA, AGREEMENT DESIGNATION
2. NAME OF OPERATOR CONOCO INC.		Jicarilla E
3. ADDRESS AND TELEPHONE NO P.O. Box 2197, DU 3066, Houston, TX 77252-2197		8. WELL NAME AND NO Jicarilla E #4
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 890' FNL & 990' FEL, UNIT LETTER "A", Sec. 22, T26N-R4W		9. API WELL NO 30-039-06415
		10. FIELD AND POOL, OR EXPLORATORY AREA Tapacito PC
		11. COUNTY OR PARISH, STATE Rio Arriba County, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>PC Restimulation</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) See Attached Summary.		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Verla Johnson</u> (This space for Federal or State office use)		TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>1-24-00</u>
APPROVED BY <u>[Signature]</u> Conditions of approval, if any:		TITLE <u>Petro. Eng.</u> DATE <u>2/25/00</u>
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

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CONOCO INC.
JICARILLA E 4
API #30-039-06415
890' FNL & 990' FEL, UNIT LETTER "A"
Sec. 22, T26N-R4W

- 1/6/00 Road rig to location, spot equipment and rig. Rig up pulling unit, blow well down. Kill well with 20 bbls of 1% KCL. NDWH, NUBOP. Release and remove tbg hanger. RIH with 1 joint, tag up. POOH with tbg, tally out, 117 joints of 2 3/8" tbg. Total tally 3431'. Tag fill at 3462'.
- 1/10/00 Csg press 120#; blow well down, RIH with csg scraper on 58 stands of tbg to 3425'. POOH with tbg, bit and scraper. RIH with blade bit, bailer and 117 joints of tbg, tag fill 3482', clean out to 3496'. POOH with tbg and bailer.
- 1/11/00 Csg press 100#; blow well down, RIH with 2 joints of 3 1/2" tbg, baker 45a full bore packer and 104 joints more of 3 1/2" tbg. Packer set at 3345'. RU frac unit, test line to 5000#, set relief valve, foam stability test ran. Est. flow rate, used 143 bbls of 1% KCL, rate was 15bpm, at 1600#. Frac well, with 32837 gals of 1% KCL, treating fluids, with 15020# of 14/40 flexsand/80720# of 20/40 brady sand. Avg treating press 1770# at 12bpm. ISDP 833# in 15 mins. 734# shut in. RD frac unit. RU flow back lines, start flow back. Well flow back till 12:00am, well lo. Well flow back 150bbls of fluids and foam. SI well.
- 1/12/00 Csg press 140#, blow well down, release packer. POOH with 104 joints of 3 1/2" frac string, packer, and 2 joints of tbg lay down. RIH with sawtooth collar, seat nipple and 2 3/8" tbg, tag fill at 3442'. POOH with tbg and seat nipple. RIH with sand pump, tag up on fill 3442', clean out to 3462'. POOH with tbg and sand pump, found rock stuck in collar on bottom.
- 1/13/00 Csg Press 140#, blow well down. RIH with sand pump, tag fill 3462' clean out to 3477' PU 2 stands, let set for 15 mins. RIH tag up 3470', clean out to 3477'. Tagging up on something solid, (rock) PU tbg 3 stands, let set for 30 mins. RIH tag up on fill at 3456', clean out to 3493', work thru hard spot. PU with 6 stands.
- 1/14/00 Csg press 60#, blow well down, RIH with tbg tag fill 3490', clean out to 3493'. POOH with tbg and sand pump. RIH with sawtooth collar, seat nipple and 117 joints of 2 3/8" tbg. Land well at 3458'. RDBOP, RUWH. RU swab. Made 5 swab runs, csg up to 110# well kick off. Well flowing back water and foam. Set up dry watch. Rig down pulling unit.