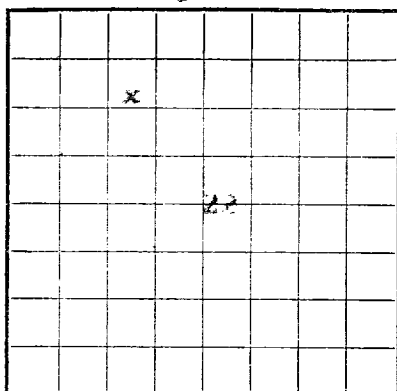


U. S. LAND OFFICE
SERIAL NUMBER 03552
LEASE OR PERMIT TO PROSPECT
Center

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address 222 N. 1st St., Tulsa, Okla.
Lessor or Tract Center Field Center State Oklahoma
Well No. 344 Sec. 22 T. 16N R. 6E Meridian 10W County LeFlore
Location 77 ft. N of 22 Line and 156 ft. E of 22 Line of 22 Elevation 4479
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed Frank J. BoydDate February 17, 1963Title Driller

The summary on this page is for the condition of the well at above date.

Commenced drilling 11-22, 1962 Finished drilling 12-13, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2970 to 3020 G No. 4, from 7250 to 7320 G
No. 2, from 4700 to 4720 G No. 5, from to
No. 3, from 5300 to 5450 G No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
3 1/2	43.5	8	Halliburton	250	Hardy	2970	2970	3020	Oil
3 1/2	43.5	8	Halliburton	750	Hardy	4700	4700	4720	Oil
3 1/2	43.5	8	Halliburton	1550	Hardy	5300	5300	5450	Oil
3 1/2	43.5	8	Halliburton	1550	Hardy	7250	7250	7320	Oil

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
3 1/2	250	200	Halliburton	9.5/gal.	Circulated
5	7375	730	Halliburton	9.5/gal.	Circulated

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to 7375 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

 , 1962 Put to producing 1-17, 1963The production for the first 24 hours was barrels of fluid of which % was oil; %
emulsion; % water; and % sediment. Gravity, °Bé. If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in.

EMPLOYEES

 , Driller , Driller
G. G. Steer, Driller I. J. Early, Jr., Driller
H. J. Boyd, Ed Lord

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	250	250	Sand
250	2695	2445	Sand and shale
2695	3070	375	Sand, shale, coal
3070	4093	1023	Sand and shale
4093	4192	99	Shale
4192	4256	64	Sand and shale
4256	4371	115	Shale
4371	4825	454	Sand and shale
4825	4941	116	Shale
4941	5137	196	Sand and shale
5137	5322	185	Shale
5322	5518	196	Sand and shale
5518	7256	1738	Shale
7256	7575	319	Sand and shale

[OVER]

FORMATION RECORD—Continued

16-43004-4

