

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

NMNM-03552

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

NMNM73764

8. Well Name and No.

REUTER 344

9. API Well No.

30-039-06421-00S2

10. Field and Pool, Exploratory Area

BASIN DAKOTA, MESA VERDE

11. Country or Parish, State

Rio Arriba Co., New Mexico

1. Oil Well ☐ Gas Well ☐ Other ☐
GAS WELL

2. Name of Operator:

Caulkins Oil Company

3. Address of Operator:

(505) 632-1544

P.O. Box 340, Bloomfield, NM 87413

4. Location of Well (Footage, Sec., Twp., Rge.)

995' F/N 1580' F/W

SEC. 22-26N-6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Commingle Well

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

17. Describe Proposed or Completed Operations:

1-23-01

This well currently temporarily abandoned in Dakota zone and producing Mesa Verde zone.

We request approval to downhole commingle this well by following procedure.

Rig up - kill well - nipple up BOP.

Circulate down to retrievable bridge plug set at 5420'. Release plug. T.O.H.

T.I.H. with production tubing.

Clean out to PBTD (7575') with air package.

Land tubing on doughnut at approximately 7490'.

NMOCD Order # 11363.

Basin Dakota (71599) and Blanco Mesa Verde (72319)

Perforations: Dakota (7256' - 7493') and Mesa Verde (4712' - 5397')

<u>Allocations</u>	<u>Dakota</u>	<u>Mesa Verde</u>
Oil	2%	98%
Gas	30%	70%

Please see attached 12 month Dakota and 3 month Mesa Verde production history.

Commingle will not reduce the production value in this well.

No new surface will be disturbed, location area will be cleaned up when workover operations are completed.

Estimated starting date, as soon as rig is available.

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED: John A. McGAHA TITLE: Production Clerk DATE: January 24, 2001

APPROVED BY: _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY

**LAST 12-MONTHS PRODUCTION
FOR
REUTER 344**

DAKOTA

MONTH	GAS	OIL	WATER	DAYS	GAS DPA	OIL DPA
07/99	1,920	2	0	27	71	0.074
08/99	2,666	4	1	31	86	0.129
09/99	1,737	6	1	30	58	0.200
10/99	1,763	0	0	31	57	0.000
11/99	1,697	4	1	29	59	0.138
12/99	1,735	1	0	31	56	0.032
01/00	2,222	3	0	29	77	0.103
02/00	2,388	12	2	29	82	0.414
03/00	2,556	12	2	31	82	0.387
04/00	2,412	8	1	30	80	0.267
05/00	2,416	6	1	31	78	0.194
06/00	1,646	0	0	30	55	0.000
	25,158	58	9		70	0.162

MESA VERDE

MONTH	GAS	OIL	WATER	DAYS	GAS DPA	OIL DPA
10/00	5,324	456	68	30	177	15.200
11/00	4,486	432	65	27	166	16.000
12/00	4,285	342	51	31	138	11.032
	14,095	1,230	184		160	14.077

