1

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side) UNITED STATES DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							Jicarilla Cont. 110		
							6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK					UG BAC		Jicarilla Du 7. UNIT AGREEMENT N		
		DEEPEN		PL	UG BAC	· .			
b. TYPE OF WELL	VELL OTHER	dual	811 201	NGLW	MULTIPI Zonb		8. FARM OR LEASE NA	MB	
WELL XX W					Jicarilla A				
Tenneco Oil Company							9. WELL NO.		
3. ADDRESS OF OPERATOR					<u> </u>		# 3	· · ·	
Box 1714, Dur	rango, Colorado						10. FIELD AND POOL,		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface							and Basin Dakota		
At surface	900' FNL 990' F	EL					AND SURVEY OR A		
At proposed prod. zo	ne						Sec. 19, T26	N. R5W	
			m OFFICE				12. COUNTY OR PARISE		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POR	or Osbica				Rio Arriba	N.M.	
An and the proof property	MORED \$		1 16. NO	OF ACRES I	LEASE	17. NO.	OF ACRES ASSIGNED		
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,				320			TO THIS WELL 320		
				320 19. PROPOSED DEPTH			20. ROTARY OR CABLE TOOLS		
				7590			Rotary		
OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.)							22. APPROX. DATE WORK WILL START		
21. BLEVALIONE (COM III	,		6	599 GR			August 20,	1905	
23.		PROPOSED CASI	NG AND	CEMENTIN	G PROGRA	\M			
	SIZE OF CASING				DEPTH	QUANTITY OF CEMENT 225 sacks 1st stage 235 sacks			
SIZE OF HOLE	8-5/8	24#	450						
12 - 1/4 7 - 7/8	5-1/2	14# & 15							
) - 1/2	1.11 = 22	- 24				2nd stage sufficient cement		
	1	1				throu	igh stage colla	ar to 🚊	
						circu	ulate to surface	ce .	
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								- 한빛(a)	
			•			75001	get egging en	a : : :	
We prop	pose to drill w	rotary too	LS TO	approxi	merery	1790°, ste foi	metions and co	omolete	
perforate and	d frac producing Packer to be set	zones in	0000	carrab c	liice Del	kota ti	fraugh one str	ing of	
as a dual.	Packer to be se allup through s	o between 2	~ + ~		Luce Da				
tubing and G	attrib curongu se	scond Borra	"AL	FITT			The second second	an examination	
			ILL	ari a fi) \		RECEIVE		
			ALIC	90		l		<u> </u>	
			AUG	20 1965			AUG 19 196	5 7 5 2	
			ે''₋ €	ON. COI	w /				
)IC	ST. 3	"	l	J. S. GEOLOGICAL SU	IRVEY	
IN ABOVE SPACE DESCRI	BE PROPOSED PROGRAM: If	proposal is to de		alne back elv	Agts on T	resent pro	du éth@Méhi@Eúd\prhi oc ed and true vertical deu	Md new productive ths. ∵ Give o lowou!	
zone. If proposal is to preventer program, if a	BE PROPOSED PROGRAM: II o drill or deepen direction ny.	atiy, give pertine	ot data	AL RIMANDIACE	Tocacions u			park.	
	al Signed By								
HAROLI	D C. NICHOLS	•	S	enior P	roducti	on Cle	rk DATE 8-	<u> 18-65 </u>	
	Wichols	T					E di la na		
(This space for Fed	deral or State office use)								
PERMIT NO.				APPROVAL DA	TB				
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APPROVED BY	λ	т	ITLE				H N A MATERIAL NAME OF THE PARTY OF THE PART	<u> </u>	
CONDITIONS OF APPRO	OVAL, IF ANY:							277 9	
							10g 28f 9.bž	0 m to come to	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C+128 Extensive .-1-1

he from the outer boundaries of the Section 4 - 1 - 11 - 1 3 JICORIILA "A" TENNECO OIL COMPANY Rio Arriba 26 North 5 West Á 1 ...! North East 900 or tilgani 6599 ungraded 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest een consolidated by communitization, unitization, force-pooling, etc? If answer is "ves!" type of consolidation If answer is "no." list the owners and tract descriptions which have actually been be this form if necessary)_ No allowable will be assigned to the well until all interests have been consolidated (by forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information canbest of my knowledge and belief 990 Orginal Signed By HARELD G. NICHOLS Tempero Oll 6 19 Section I hereby certify that the well location shown on this plat was plotted from field under my supervision, and that the same is true and correct to the best of my knowledge and belief 17 June 1969 N. Nex. PE & IS 2463 2540 2000 1506 1000