

Form approved.
Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☒ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		8. FARM OR LEASE NAME Jicarilla "A"	
2. NAME OF OPERATOR TENNECO OIL COMPANY		9. WELL NO. 3	
3. ADDRESS OF OPERATOR P. O. BOX 1714, DURANGO, COLORADO		10. FIELD AND POOL, OR WILDCAT Union, Gallup Basin Dakota	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990 FEET 990 FEET At top prod. interval reported below Same At total depth Same		11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA Sec 19, T26N, R5W	
14. PERMIT NO. U. S. GEOLOGICAL SURVEY		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	
15. DATE SPUDDED 8/24/65	16. DATE T.D. REACHED 9/14/65	17. DATE COMPL. (Ready to prod.) 10/2/65	18. ELEVATIONS (DF, REB, RT, GE, ETC.)* 6599 ON
19. ELEV. CASING HEAD 6599			
20. TOTAL DEPTH, MD & TVD 7590	21. PLUG, BACK T.D., MD & TVD 7532	22. IF MULTIPLE COMPL., HOW MANY* Two	23. INTERVALS DRILLED BY ROTARY TOOLS 0-7590 CABLE TOOLS 0
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6736-40 Gallup 7227-7391 Dakota			25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Induction & Density			
28. CASING RECORD (Report all strings set in well)			
CASINO SIZE 8 5/8 5 1/2	WEIGHT, LB./FT. 24# 15.5 & 14 #	DEPTH SET (MD) 470' 7590	HOLE SIZE 12 1/4 7 7/8
CEMENTING RECORD 250 sz 2 stages 1 stage 150 sz ft-3 2nd stage 171 sz. ft.		MOUNT PULLED None	
29. LINER RECORD			
SIZE None	TOP (MD)	BOTTOM (MD)	SACKS CEMENT* SCREEN (MD)
30. TUBING RECORD			
SIZE 2 1/16	DEPTH SET (MD) 6724	PACKER SET (MD) Anchor 6724	
31. PERFORATION RECORD (Interval, size and number) 7446-7391 7369-7227 1/2 HPT 6736-40 Acid: 250 gallons on bottom		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 7446-7391 7369-7227 6736-40 AMOUNT AND KIND OF MATERIAL USED 93,000 gals wtr, & 66,000 lbs ad. 70,000 gals wtr, & 79,000 lbs ad. 25,000 lbs ad, & 1000 lbs oil	
33. PRODUCTION			
DATE FIRST PRODUCTION Dakota SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Gallup SI, Dakota SI			
DATE OF TEST 10/12/65	HOURS TESTED 24 hours	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD 700 Gallup
FLOW. TUBING PRESS. 500	CASING PRESSURE ---	CALCULATED 24-HOUR RATE ---	WATER—BBL. 1500 Dakota
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Dakota SI - Gallup SI		TEST WITNESSED BY 45	
35. LIST OF ATTACHMENTS Gallup Test - 35 BOPD 10/16/65			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Original Signed by HAROLD C. NICHOLS SIGNED Harold C. Nichols TITLE Sr. Production Clerk DATE November 3, 1965			

***(See Instructions and Spaces for Additional Data on Reverse Side)**

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, and/or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24; and 88, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation resistivity logs, pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval, showing the additional data pertinent to such interval.

item 29: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

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