	···		,
DISTRIBUTION	<u> </u>		
SANTA FE		CONSERVATION COMMISSION	Form C-104
FILE /	REQUEST	FOR ALLOWABLE	Superseder Old C-104 and C- Effective 1-1-65
U.S.G.S.		AND	
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	
OIL /			5 - NMOCC
TRANSPORTER GAS /			1 - Atlantic
OPERATOR ,			1 - Continental
PROBATION OFFICE	-		l - File
Operator			
Tenneco Oil Con	npany		
P. O. Box 1714 Reason(s) for filing (Check proper	- Durango, Colorado		
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry G	Shut in. Requ	uest Authority to Transport
hange in Ownership	H	Effective Fire	st Delivery
KOTY STRONGEN KNY NIKEK KOOK NIKORX KATATANA (NATATANA KATATANA K	CORRECTION OF GAS TRANS	PORTER FROM SOUTHERN U	JNION GAS TO EL PASO NATURA
DESCRIPTION OF WELL AN	D. I. D. ACD		GAS COMPANY
DESCRIPTION OF WELL AN	Legse No. Well No. Pool No.	ame, Including Formation	Kind of Lease
Jicarilla "A"			
Location A		Dakota	State, Federal or Fee Federal
Unit Letter A ;	900 Feet From The North Li	ne and 990 Feet Fr	rom The East
	200	W	
Line of Section 19	Township 26-N Range	OW , NMPM, RI	O Arriba County
-			
DESIGNATION OF TRANSPO Name of Authorized Transporter of (RTER OF OIL AND NATURAL GA		pproved copy of this form is to be sent)
·			•
Lamar, Inc.	Casinghead Gas or Dry Gas X	Box 1528 - Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)	
•	,		
El Paso Natural	Unit Sec. Twp. Rge.	Box 990 - Farmin	gton, New Mexico
If well produces oil or liquids, give location of tanks.	A 19 26 9	No	Upon Approval
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Comple	tion = (X)	x	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B. I.D.
8-24-65	10-2-65	7 590	7532
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6599' GR	Basin Dakota	7227	6724
Perforations			Depth Casing Shoe
7446 - 7391	7369 - 7227		7532
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	8-5/8	470	250 sacks
<u>7-7/8</u>	5-1/2	7590	2 stages - 1st stage
	2-1/16	6724	150 cubic feet, 2nd
		<u> </u>	stage 171 cubic feet
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a)	fter recovery of total volume <mark>of load</mark> : pth or be for full 24 hours)	oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
		The same	11. 1. S
Length of Test	Tubing Pressure	Prepag Rieseme	Choke Size
	/ R[!.f	III/PA	\
Actual Prod. During Test	Oil-Bble.	With a light of	Gas-PAFE .
	MAD * ~		Gan-BEC 20 1965
	*MR X O	.968	OIL CON. COM.
GAS WELL	COM	1 000	DIST. 3
Actual Prod. Test-MCF/D	Length of Test 'ST	Bbis. Condensate/MMCF	Gravity of Condensate
5130 MCFPD	3 hours	0	
Testing Method (pitot, back pr.)	Tubing Pressure	Gasing Pressure	Choke Size
AOF (back pressure) FTP 349 SITP 2270	Packer	3/4
CERTIFICATE OF COMPLIA	·	OIL CONSER	VATION COMMISSION
		IAN 9 0 100	· · ·
hereby certify that the rules and regulations of the Oil Conservation		APPROVED JAN 2 0 1966	
Commission have been complied above is true and complete to the	with and that the information given ne best of my knowledge and belief.	BY Lucy	Ellevel
		/2:	
		Cupervisor Di	• · · · · · · · · · · · · · · · · · · ·
/		TITLE Supervisor Di	
/		11122	
Lucas	Weehol-	This form is to be filed i	n compliance with RULE 1104.
Harold C. Nichols (Sig	Deelolo	This form is to be filed in If this is a request for all well, this form must be accommunity.	n compliance with RULE 1104. lowable for a newly drilled or deepened panied by a tabulation of the deviation
	Duchol	This form is to be filed in If this is a request for all well, this form must be accomtable taken on the well in acc	n compliance with RULE 1104. lowable for a newly drilled or deepened panied by a tabulation of the deviation

December 14, 1965

All sections of this form must be filled out completely for silow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.