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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

INLAND CORPORATION PURCHASED ALL THE ASSETS
OF BOTH LAMAR TRUCKING, INC. AND INLAND CRUDE
INC. THIS PURCHASE INCLUDED N. M. S. C. C.
PERMIT # 670 WHICH HAS BEEN TRANSFERRED TO
INLAND CORPORATION.

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-58

Distribution:
5 - NMOCC
1 - Atlantic
1 - Continental
1 - File

Tenneco Oil Company		CLYDE C. LAMAR, PRESIDENT INLAND CORPORATION
P. O. Box 1714 - Durango, Colorado		
Reason(s) for filing (Check proper box)		Other (Please explain)
<input checked="" type="checkbox"/> Change in ownership	Change in Transporter of:	Shut in. Request Authority to Transport Effective First Delivery
<input type="checkbox"/> Change in location	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
<input type="checkbox"/> Change in ownership	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of ownership give name and address of previous owner		

II. DESCRIPTION OF WELL AND LEASE

Well Name	Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease
Jicarilla "A"		3	Dakota	State, Federal or Fee Federal
Unit Letter A ; 900 Feet From The North Line and 990 Feet From The East				
Line of Section 19 Township 26-N Range 9-W, NMPM, Rio Arriba				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Tenneco, Inc.	Box 1528 - Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Southern Union Gas	208 Apache - Farmington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	A	19	26	9	No	Upon Approval

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res.
			X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
8-24-65	10-2-65	7590		7532					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
6599' GR	Basin Dakota	7227		6724					
Perforations		Depth Casing Shoe							
7446 - 7391 7369 - 7227		7532							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4		8-5/8		470		250 sacks			
7-7/8		5-1/2		7590		2 stages - 1st stage			
		2-1/16		6724		150 cubic feet, 2nd			
						stage 3rd cubic feet			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or greater than top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		DEC 20 1965	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			OIL CON. COM.
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
			DIST. 3

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
5130 MCFPD	3 hours	0	---
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
AOE (back pressure)	FTP 349 SITP 2270	Packer	3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Harold C. Nichols (Signature)
Senior Production Clerk (Title)
December 14, 1965 (Date)

OIL CONSERVATION COMMISSION
APPROVED JAN 20 1966
BY Original Signed Emery C. Arnold
TITLE Supervisor Dist. # 2

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.