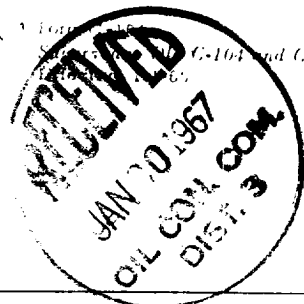


NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



I. PRODUCTION OFFICE

Tenneco Oil Company

Box 1714, Durango, Colorado

Reason(s) for filing (Check proper box)

Change in Lease

Change in Operator

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

Effective first delivery.

If change of ownership, give name and address of previous owner

Note: This is a dual So. Blanco Tocito oil & Dakota gas well.

II. DISCLOSURE OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease
Jicorilla "A"		3	So. Blanco Tocito	State, Federal or Fee Federal
Section				
Quarter	NE/4	900	Feet From The North	Line and 990 Feet From The East
Range	19	Township 26N	Range 5W	NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil or Condensate <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Rock Island Oil & Refining Co., Inc.					Box 328, Farmington, New Mexico	
Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company					Box 990, Farmington, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	NE/4	19	26N	5W	No	On approval.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
8-24-65	10-2-65	7590'	7532'					
Flowing or Non-Flowing, RAB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Flowing	Unders. Gallup	6736'	6724'					
Bottom Hole			Depth Casing Shoe					
6736-40'			7590'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10-1/8"	8-5/8"	470'	250 sk.
8-1/2"	5-1/2"	7590'	1st stage, 150 cu.ft.
			2nd stage, 171 cu.ft.
	2-1/16"	6724'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Flowing or Non-Flowing Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-10-65	10-12-65	Flowing	
Flowing or Test	Tubing Pressure	Casing Pressure	Choke Size
24" Flowing	197	618	3/4"
Actual Flow During Test	Oil-Bbls.	Water-Bbls.	Gas-MMCF
35 BOPD	35 BOPD	-0-	2794 MMCF

GAS WELL

Actual Flow Test-MMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Flowing or Non-Flowing (Check box)	Tubing Pressure	Casing Pressure	Choke Size

VI. SIGNATURE AND NO. 104 NOTICE

I hereby certify that the well and all regulations of the Oil Conservation Commission have been followed and that the information given above is true to the best of my knowledge and belief.

January 19, 1967

(Date)

OIL CONSERVATION COMMISSION

APPROVED

JAN 20 1967

Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3

TITLE

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely, except for sections on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.