

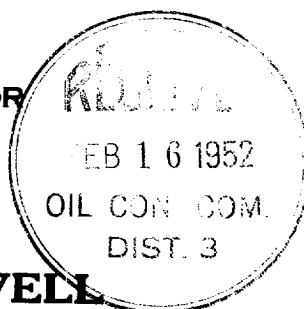
2-30-343

ection 22

LOCATE WELL CORRECTLY

U. S. LAND OFFICE _____
SERIAL NUMBER 0352 _____
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

Company IOBY et al Operating Account Address 616 East Central Avenue - Albuquerque, New Mexico
Lessor or Trust Federal-Joswell Field ilbert State New Mexico
Well No. 20-242 Sec. 22 T. 26S R. 6W Meridian R.M.P.M. County Sioerrriba
Location 290 ft. N of Line and 270 ft. E of Line of Section 22 Elevation 6655 ft.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date _____ Title Business Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling December 20, 1951 Finished drilling January 7, 1952

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2975 to 3105
No. 2, from to
No. 3, from to
No. 4, from to
No. 5, from to
No. 6, from to

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	574	200	Plug	-	-
7	2775	200	Plug	-	-

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		ANFO	745 qts.	1/28/52	2925-3273	3117'

TOOLS USED

Rotary tools were used from 0 feet to 3105 feet, and from _____ feet to _____ feet
Cable tools were used from 0 to clean out _____ feet to 3017 / After shot. _____ feet, and from _____ feet to _____ feet

DATES

February 2, 1952 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity. °Bé. _____

If gas well, cu. ft. per 24 hours 322,464 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 945

EMPLOYEES

Corbett Drilling Co. at _____, Driller
_____, Driller
_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	150	150	Sand stone
150	574	424	Sand
574	3105	2531	Sand and Shale
			Total: Pictured cliffs - 2772'.

FORMATION RECORD—Continued

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pings or bridges were put in to test for water, state kind of material used, position, and results of pumping or palling.