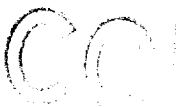


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

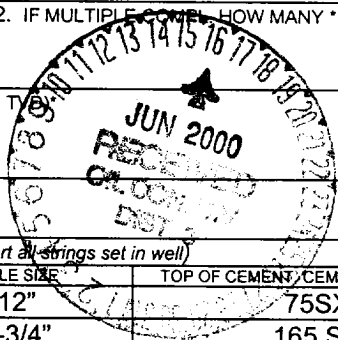
SUBMIT IN DUPLICATE *
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995



WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. SF-079296			
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. RESVR. OTHER WELL <input type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR CONOCO INC.				7. UNIT AGREEMENT NAME Buttrum			
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613				8. FARM OR LEASE NAME, WELL NO. Buttrum #3			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 990' FNL & 1650' FWL, UNIT LETTER "C" At top prod. Interval reported below At total depth				9. API WELL NO. 03-039-06426			
14. PERMIT NO.				DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
15. DATE SPUDDED 3/11/53		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 4-20-00		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23, T26N-R6W	
20. TOTAL DEPTH, MD & TVD 3242'		21. PLUG, BACK T.D. MD. & TVD 3242'		22. IF MULTIPLE COMPLETIONS, HOW MANY * 1		12. COUNTY OR PARISH Rio Arriba County	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) Basin Fruitland Coal 2938' - 3092'		25. WAS DIRECTIONAL SURVEY MADE		13. STATE NM		18. ELEV. (DF, RKB, RT, GR, ETC) * 6802'	
26. TYPE ELECTRIC AND OTHER LOGS RUN				19. ELEV. CASINGHEAD			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE 10-3/4"		WEIGHT, LB/FT		DEPTH SET (MD) 97'		HOLE SIZE 12"	
7"				3155'		8-3/4"	
						TOP OF CEMENT 75SX	
						165 SX	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
						SCREEN (MD)	
						30. TUBING RECORD	
						SIZE 2 3/8"	
						DEPTH SET (MD) 3128'	
						PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) See attached Summary.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
33. * PRODUCTION							
DATE FIRST PRODUCTION 4-20-00		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 4-18-00		HOURS TESTED 24 hrs		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD	
						OIL - BBL 0	
						GAS - MCF 132 MCFPD	
						WATER - BBL 20	
						GAS - OIL RATIO	
FLOW. TUBING PRESS 20#		CASING PRESSURE 100#		CALCULATED 24 - HR RATE		OIL - BBL 0	
						GAS - MCF 132 MCFPD	
						WATER - BBL 20	
						OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) V						TEST WITNESSED BY Albert Martinez w/Key Energy	
35. LIST OF ATTACHMENTS Summary							



SIGNED Debra Sittner TITLE DEBRA SITTNER, As Agent for **ACCEPTED FOR RECORD**

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

JUN 13 2000

FIELD OFFICE

CONOCO INC.
Buttram #3
API # 03-039-06426
990' FNL & 1650' FWL, UNIT LETTER "C"
Sec. 23, T26N-R6W

4/4/00 Road rig to location, rig up pulling unit.

4/6/00 Blow well down. Spot equipment. Rig down wellhead, rig up DOP. POOH with 1.250" tbg, 153 joints, 20' in length each. 3060'. RIH with csg scraper for 7" csg, on 2 3/8" tbg. Pick up pipe and tally in, tag fill at 3207'. POOH with 5 stands of tbg.

4/7/00 Blow well down, POOH with tbg and packer. RU wireline unit, RIH with logging tool, ran DCL from 3210' to 2700'. POOH with logging tool. RD wireline. Drop sand to cover up open hole and Csg. Load csg, RU wireline unit, RIH with sinker bar, check for bridging and tag fill. Fill up to 3147'.

4/8/00 No press on well, RU wireline unit. RIH with logging tool. Tag fill at 3096'. 52' of too much sand. Ran CBL and GR log from 3096' to 150'. Good cement behind pipe. POOH with logging tool, RD Wire line. RIH with 2 3/8" tbg, tag up 3096'. Circulated hole, clean 55' of sand. POOH with tbg. RIH with perf gun, tag fill 3147'. PU perf gun to 3138'. Shot perf hole between 3128' to 3145', 4spf. 28 holes. POOH with perf gun. RD wireline unit. RIH with 7" baker packer and 3 1/2" frac string to 3078'.

4/10/00 Set packer, RU frac unit. Ran gel test on water. Press test lines to 5500#, set relief valve. 4500#. Est. Injection rate on water, 15bbls/2347#. Start acid, 10bbls/1800#. St. Pad, 15bpm/2300#, st 1# sand, 15bpm/2075#. St 1.5# sand 20bpm/2130#. Pump 7557# of sand, well screen off. St flush .5bpm /3000#, shut down press^ to 5300#. RD frac unit. Flow back well to pit, recovered 50 bbls of fluid. Release packer, POOH with tbg and packer. RIH with 2 3/8" tbg, tag sand at 3043'. Circulate Sand out of csg. Clean out to 3140'. POOH with tbg. Ru wireline Unit, RIH with perf Gun, tag fill at 3142'. PU perf gun to 2938'. Perf as followed: 2938'-42', 56', -60', 67'-71', 87'-91', 3014'-16', 20'-22', 27', -33', 52'-55', 56'-58', 60'-67', 68'-71', 73'-81', 89'-92'. 4 shot per ft. Made 3 gun runs all fired on one run. POOH with perf gun.

4/11/00 Csg press 0#. RIH with PPI packer and tbg to 3092'. Break down Set of perfs as followed: 3089'-3092' broke at 600#, 1.5bpm at 600#, release packer, reset at 3081'-3073', broke at 600# 1.5bpm at 750#, release packer reset st 3071'-3068', broke at 900#, 1.5 Bpm at 1100#, release, reset at 3067'-3060', broke 1000#, 1.5 Bpm at 1400#, release, reset at 3058'-3056', 3052'-3055', broke at 1100#, 1.5 bpm 1250#, release, reset at 3033'-3027', broke at 1500#, 1.5 bpm 2000#, release an reset at 3022'-3020', broke at 1200#, 1.5 bpm 1500#, release an reset at 3016'-3014', broke at 1700#, 1 bpm 2000#, release an reset at 2991'-2987', broke at 1800#, 1 bpm 2000#, release an reset at 2971'- 2967', broke at 1800#, 1 bpm, 2000#, release an reset at 2960'-2956', broke at 1300#, 1.5 bpm, 1750#, release an reset at 2942'-2938', broke at 1300#, 1.5 bpm, 1750#. Pooh with PPI tool. RIH with 7" treating packer, on 3 1/2" frac string to 2897' set packer.

4/12/00 RU frac unit. Test lines to 5500#. Set pop off, 4500#, start pad, 40bpm/3800#, 1# sand, 49bpm/3739#, 69.5 foam quality, 2# sand 50bpm/3650#, 72 foam quality, 3# sand, 50bpm/3696#, 68 foam quality, 3.5# sand 50bpm/4050#, 66 foam quality. Treatment fluid, 30# linear 70q n2, 35590 gals, sand, brown 20/40 155000#, avg press 3833# at 17.6 bpm, isdp 2000#, in fifteenth 1753# shut well in, rig down frac unit, RU flow back line, thur 1/2" choke, start press 1600# in three hours, 1390# well making a lot of sand. Will drywatch tonight.

4/13/00 Tbg press 1600#, well flowed for 4 hours, than wash out a nipple, dry watch shut well in. Replace nipple, start flow. Well flowed till 3:00pm, well making lots of sand, wash out 4 more nipples. Well stop flowing, release packer, POOH with 3 1/2" frac string and 7" packer.

4/14/00 Csg press 680#. Flow back well from 7:30 am to 12:30 pm well stop flowing. RIH with bailer and 2 3/8" tbg, tag fill 3116'. Work bailer, clean out to 3147'. Well flowing some, making lots of sand. Fill bailer, POOH with tbg and bailer. Clean out sand. RIH with seat nipple and tbg to 3147'. Try to circulate hole, to try and clean sand. Well would not circulate. POOH with tbg.

CONOCO INC.
Buttram #3
API # 03-039-06426
990' FNL & 1650' FWL, UNIT LETTER "C"
Sec. 23, T26N-R6W

4/17/00 Csg press 260#, blow well down, RIH with bailer and tbg, tag fill 3140'. Clean out to 3154'. Bailer full, POOH with bailer, clean out sand, RIH with bailer and tbg, tag fill 3140', clean out to 3154', POOH with tbg and bailer. Clean out sand. RIH with Bailer and tbg, tag fill at 3154', clean out to 3166', tag up solid. PU bailer, wait 1 hour. RIH with bailer, tag up 3166', Solid, work bailer, turn tbg (saw tooth collar on bottom) could not make any more hole. POOH with tbg and bailer.

4/18/00 Csg 320#. Blow well down, RIH with mule shoe collar, seat nipple and tbg to 2825'. RU swab, RIH with swab fluid level 400' from surface. Made 27 swab runs, recovered 180bbls of fluid. Final fluid level at 2700'. Csg press up to 300#, kick well off put flow thur 1/2" choke, tbg press between 20# an 40#, making some water, csg down to 180#. Will drywatch tonight. TEST INFO: Tbg press 20#, Csg press 100#, test flowed thur 1/2" choke. Flow rate 132 MCFPD, 20 bbls of H2O, 0 bbls of oil. Witness by Albert Martinez with Key Energy.

4/19/00 Well flowed only for 5 hours before logging off, csg flowed down to 80#. Dry watch shut well in. Csg press 320# tbg. Press 320#. Open tbg, well flowed for 4 hours before logging off, csg down to 100#. Still making some water. RU swab, RIH with swab, fluid level at 2700', POOH with swab, RD. RIH with tbg, tag up 3166'. No new fill. POOH with tbg. RIH with mule shoe, seat nipple, and 100 joints of 2 3/8" tbg drift in. End of tbg at 3128'. Land tbg. RDBOP, RUWH. Shut well in.

4/20/00 Rig down pulling unit, move off.