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TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~RECOMPLETION~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 11-16-60
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Caulkins Oil Company Braech #D^N, Well No. PC 345, in NW 1/4 NE 1/4,
(Company or Operator) (Lease)
B, Sec. 22, T. 26N, R. 6W, NMPM, South Blanco Pool
Unit Letter

Rio Arriba County. Date Spudded 8-1-52 Date Drilling Completed 8-14-52
Elevation 6642 GL Total Depth 3077 PBD --
Top Gas Pay 2984 Name of Prod. Form. Pictured Cliffs

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Please indicate location:

PRODUCING INTERVAL -

Perforations None

Open Hole 2984-3077 Depth 2984' Casing Shoe 2940' Depth 2940'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST - 1960 Deliverability Test

Natural Prod. Test: 84 MCF/Day; Hours flowed 24 Choke Size None

Method of Testing (pitot, back pressure, etc.): Orifice Meter

Test After Acid or Fracture Treatment: 650 MCF/Day; Hours flowed 24

Choke Size None Method of Testing: Orifice Meter

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,000# 10-20 and 40,068 gal. untreated water 11-10-60

Casing Tubing Date first new
Press. Press. oil run to tanks

Oil Transporter

Gas Transporter Southern Union Gas Company

Remarks: Well is now on line to Southern Union Gas Company

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved NOV 17 1960, 19
Caulkins Oil Company DIST. 3
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

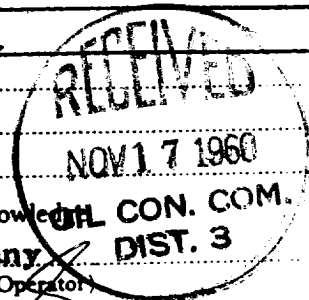
By: Frank Gray
(Signature)

Title Field Superintendent

Send Communications regarding well to:

Name Frank Gray

Address Box 780, Farmington, New Mexico



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZUL DISTRICT OFFICE		
NUMBER OF GASES RECEIVED		4
DATE RECEIVED		11/1/54
SANTA FE	FILE	1
U.S.G.S.	FILE	1
LAPD	FILE	1
TRANS. DEPT.	OIL GNS	1
Per [Signature]		1
Subscribed [Signature]		1