

U. S. LAND OFFICE Jicarilla
SERIAL NUMBER Contract 110
LEASE OR PERMIT TO PROSPECT
Jicarilla Tribal

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

A 10x10 grid with an 'X' in the 4th column and 7th row.

Company ~~EL PASO NATURAL GAS COMPANY~~ Address ~~Box 77, Farmington, New Mexico~~
 Lessor or Tract ~~Jicarilla~~ Field ~~S. Blanco PC~~ State ~~New Mexico~~
 Well No. ~~2-J~~ Sec. ~~20~~ T. ~~26N~~ R. ~~5W~~ Meridian ~~N.M.P.M.~~ County ~~Arriba~~
 Location ~~990~~ ft. ~~N.~~ of ~~1650~~ line and ~~1650~~ ft. ~~E.~~ of ~~E.~~ Line of ~~Section 20~~ Elevation ~~6646~~
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 6th, 1957 Signed *W. L. ...*
W. L. ...
 Title Senior Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling March 5th, 19 57 Finished drilling March 21st, 19 57

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 078 to 3150 (G) No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	24#	8	J-55	21	-	-	-	-	Surface
5-1/2	15.5#	8	J-55	3186	Texas Pattern	-	3072	3091	Production
							3097	3110	
							124	140	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5-8"	100	70	Pump & Plug		
5-1 1/2"	3182	150	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material None Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from Surface feet to 318 feet, and from _____ feet to _____ feet
Cable tools were used the complete feet to _____ feet, and from _____ feet to _____ feet

DATES

DATES	
Ran Tubing	Put to producing
March 27th, 1957	

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 4,517,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----1025#-----

EMPLOYEES

~~Benson-Montin-Greer~~....., Driller , Driller
~~Drilling Corp.~~....., Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	3025	3025	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland Formations
3025	3030	5	Coal
3030	3040	10	Shale
3040	3050	10	Coal
3050	3063	13	Shale
3063	3078	15	Coal
3078	3183	105	Sand
			TOP OF PICTURED CLIFFS 3078'

[OVER]

16-43994-4

3-5-51 Moved in another file to get surface casing. Spudded.

75-6-57 TD 1001 RKB. Set 3 points - 91° of 8-5/8" casing at 1001-RKB with 20 heavy joints. 1001-RKB. OD 24.5 J-55

Casey at 100-RKB with 70 being cement, also listed.

0-15-57
MOVED IN ROTARY

FD-318 (Rev. 1-25-57)

5-22-57. Noted in cable 40015

150-23-37

and 121-31-00 with 4 holes per foot.

16-22-51
Sandplaced with 0.000 Gallons water and 50,000# sand
flushed with 4.50 allpms water

1800#, treating pressure 1500#, soaking in section rate 56 barrels per minute. After 10,000 barrels of water.

After 30,000 barrel injection 55 percent of the water was recovered.

UNCLASSIFIED

ABD/NOV 66T-2

31.61 KRB. Shut well in for potential test.

144-BAW-80-1036-201 1-17-80

YOUNG & RUBICAM

[illegible]