District 1 PO Box 980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994

District I P.O Draver DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

Instructions on back Submit to Appropriate District Office 5 Copies

District I I 1000 Rio Brazos Rd., Aztec, NM 87410

District I √ PO Box ∷088, Santa	a Fe, NM 87504-2088				M 87504-20				☐ AMMENI	DED REPORT	
I.	REQ	UEST FOR .	ALLOWAI or Name and Ad		AUTHORIZ	ATION '	TO		ORT OGRID Number		
Burlington Resources Oil & Gas								14538			
PO Box 4289							Reason for Filing Code				
Farmington, NM 87499								CO - 7/11/96			
	4 API Num				ol Name				° Pool Code		
30-039-6430 BLANCO P.					C. SOUTH (GAS)			72439			
					perty Name			° Well Number			
	00719	U		JICARI	ILLA 110				#2		
	ce Locatio				151						
UI or lot no.	Section 20	Township 026N	Range 005W	Lot.Idn	Feet from the 990	North/South I N	Line	Feet from the 1650	East/West Line E	County RIO	
ll D	TT 1 T	.:								ARRIBA	
UI or let no.	Hole Loca	tion Township	Range	Lot.Idn	Feet from the	North/South I	ine	Feet from the	East/West Line	County	
			- Tange		7 oct mountine			rect from the	Dase West Ellie	County	
12 Lse Code	13	 Producing Method Co	de 14 Gas Co	onnection Date	15 C-129 Permit	Number	16 C-1	29 Effective Da	te 12 C-129 I	L Expiration Date	
	d Gas Tran							-			
	18 Transporter OGRID 19 Transporter N and Address						21 O/G 22 POD ULSTR Location and Description				
7057		EL PASO FIELD P.O. BOX 1492	ŚĖRVICES						B-20-T026N-R005W		
		EL PASO, TX 7	9978								
								<u> </u>			
											
IV. Frodu	ced Water										
IV. F'rodu	ced Water	²³ POD				²⁴ POD	ULST	R Location and	Description		
V. Well C	ompletion	Data				²⁴ POD	ULST	R Location and	Description		
V. Well C	,	Data	ly Date	27	TD		ULST		Description	orations	
V. Well C	ompletion d Date	Data	<u></u>						²º Perlo		
V. Well C	ompletion	Data	ly Date 11 Casing & Tul								
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