Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 8750004-2088

OIL CONSERVATION DIVISION

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 8/50004-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.					Well API No.				
Address P.O. Box 4289, Far	rmington, N	New Mexico	87499						
Reason(s) for Filing (Check proper box)				X	Other (Please	explain)		···	
New Well		Change in T	ransporter of					_	
	0:1		•			IE CHANGED FROM JICARILLA B 7.			
Recompletion	Oil		Dry Gas	EFFECTIVE 8/1/92					
Change in Oprator X	Casinghead	i Gas	Condensate	×	ETTECTIVE	0.17.72			
If change of operator give name									
and address of previous operator	Mobil Pro	oducing TX	& NM Inc.	. Nine Gr	eenwav Pl	aza. Suite 2'	700		
II. DESCRIPTION OF WE					ton, Texas				
Lease Name Well No. Pool Name, Include						Lease No.			
IICARILLA 98 Location	7	TAPACITO	PICTURED	CLIFFS	State, Feder	ral or Fee	JICARILLA	98	
Unit Letter M	: 790	Feet From The	N	Line and	790	Feet From The	E	Line	
Section 18	Township	26N	Range	3W	,NMPM,	RIO ARRIBA	1	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS									
Name of Authorized Transporter of Oil MERIDIAN OIL INC				Address (Give address to which approved copy of this form to be sent) P.O. BOX 4289, FARMINGTON, NM 87499					
Name of Authorized Transporter of Casinghea	Casinghead Gas or Dry Gas			Address (Give address to which approved copy of this form to be sent)					
NORTHWEST PIPELINE COMPA					P.O. BOX 58900, SALT LAKE CITY, UT 84158-0900				
If well produces oil or	Unit	Sec.	! Twp.	Rge.	Is gas actually		When ?	B-0700	
liquids, give location of tanks.	1	F I	,	 			William .		
If this production is commingled with that from	n any other lease	or pool, give comr	ningling order n	umber:	1. <u></u>		I	·	
IV. COMPLETION DATA			3 3						
	1 Oil Well	Gas Well	ı New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - (X)	1	1		į		!	l i	Din Res v	
Date Spudded Date Compl. F	Ready to Prod.		Total Depth	<del> </del>	t	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Produ	sing Formation		IT 0:1/0	D	7.1:			
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation				Top Oil/Gas Pay		Tubing Depth			
Perforations	<del></del>			<u> </u>		Depth Casing Sho			
	TUBI	NG, CASING	AND CEM	ENTING	RECORD	Deput Casing Site			
HOLE SIZE		SING & TUBING			DEPTH SET		9	ACKS CEMENT	
								ACKS CENTERY	
					<u></u>				
V. TEST DATA AND REQU	JEST FOR	RALLOWA	BLE	······					
OIL WEL (Test must be after recovery of				reed ton allow	oable for this de	nth or he for full ?	A hours		
Date First New Oil Run To Tank Date of Test			Producing Method (Flow, pump, gas lift, etc.)						
I and CT					1 marija 1805 1 128				
Length of Test	Tubing Pressure	e	Casing Pressure		Choke Size			1: k.	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas - MCF			
GAS WELL	l		<u> </u>			OLC	ال المالية	2.1	
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensa	to/MMCE		Gravity of Conder	हरा पर की जिस्सार के प्राप्त	. 445 	
	langur or rest		Bois. Condensa	te/lvlivici	,	Gravity of Conder	isate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	CATE OF	COMPLIA	NCE		····				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION AUG 0 6 1992					
_ Kedie Ko	Mua	U/S		Date Appr					
Signature /		00		By	3.	1) O	anne /		
Leslie Kahwajy		Production A					RVISOR DISTRICT		
Printed Name			SUPERVISOR DISTRICT			STRICT #	3		
7/31/92	)	•							
Date		Telephone No	).						
INCTOLICTIONS. This									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.