

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(Oil)~~ - (GAS) ALLOWABLE

New Well
Recompletion
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico.....October 2, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company.....Jicarilla "D"....., Well No. #5 LT-MV....., in.....SW.....1/4.....SW.....1/4,
(Company or Operator) (Lease)
M....., Sec. 14....., T. 26N....., R. 3W....., NMPM., Blanco Mesaverte..... Pool
Unit Letter

Rio Arriba..... County. Date Spudded.....8-11-57..... Date Drilling Completed.....8-26-57
Please indicate location: Elevation.....7249..... Total Depth.....6150..... PBTD.....6115

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

5
840 990

Top Oil/Gas Pay.....5514..... Name of Prod. Form.....Blanco Mesaverte
PRODUCING INTERVAL -

Perforations.....5514-6062..... Depth.....6150..... Depth
Open Hole..... Casing Shoe..... Tubing.....5484

OIL WELL TEST -
Natural Prod. Test:..... bbls. oil,..... bbls water in..... hrs,..... min. Choke Size.....
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used):..... bbls. oil,..... bbls water in..... hrs,..... min. Choke Size.....

GAS WELL TEST -
Natural Prod. Test:..... MCF/Day; Hours flowed..... Choke Size.....

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	300	250
7 5/8	4070	200
5 1/2	Top 3886	75
5 1/2	Bottom 6150	125

Method of Testing (pitot, back pressure, etc.):.....
Test After Acid or Fracture Treatment:.....1531..... MCF/Day; Hours flowed.....3 hr
Choke Size.....3/4"..... Method of Testing:.....Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):.....120,000 gal water & 120,000 # sand
Casing..... tubing..... Date first new
Press.....2500..... oil run to tanks.....

Oil Transporter.....
Gas Transporter.....Pacific Northwest Pipe Line Corporation - Waiting Connection

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved.....1957....., 19.....

OIL CONSERVATION COMMISSION

By:.....Original Signed Emery C. Arnold.....

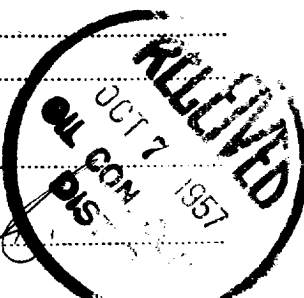
Title.....Supervisor Dist. # 3.....

By:.....Magnolia Petroleum Company.....
(Company or Operator)

By:.....Lee E. Robinson, Jr......
(Signature)

Title.....District Superintendent, Natural Gas
Send Communications regarding well to:

Name.....Magnolia Petroleum Company
Box 2406
Address.....Hobbs, New Mexico
Attn: Mr. Lee E. Robinson, Jr.



OIL CONSERVATION COMMISSION

AZTEC, U.S.S.O. OFFICE

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U.S.G.S

Transporter

File

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