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SANTA FE		,			
FILE		7	-		
U.\$.G.\$.					
LAND OFFICE					
TRANSPORTER OIL					
	GAS				
OPERATOR					
PRORATION OFFICE					
Mobil Producing Texas					

1.	Reason(s) for filing (Check proper box	AUTHORIZATION TO TR S & New Mexico Inc. ite 2700, Houston, TX	CONSERVATION COMMIT FOR ALLOWABLE AND RANSPORT OIL AND	Form C-104 Supersedes Old C-104 and C-1. Effective 1-1-65				
	New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Corporation. Casinghead Gas Condensate (Effective Date: 1-1-1980)						
	If change of ownership give name and address of previous owner							
Ħ.	II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease							
	Jicarilla D	\	V 1		• Federal			
		Feet From The South Lt	ne and 990	Feet From The	West			
	Line of Section 13 Tov	waship 26-N Range	3-W , NMPM,		Rio Arriba County			
m.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS					
	Plateau, Inc.	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)						
	Name of Authorized Transporter of Cas Northwest Pipeline Corp	singhead Gas or Dry Gas(XX) Address (Give address to which approved copy of this form			by of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. M 13 26-N 3-W	Is gas actually connecte YES	d? When	Ington, NM 87401			
IV.	If this production is commingled wit COMPLETION DATA			number:	2200			
	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Resty. Diff. Resty.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubi	ng Depth			
	Perforations		<u> </u>	Dept	n Casing Shoe			
		TUBING, CASING, ANI	D CEMENTING RECORE)				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT			
v .	TEST DATA AND REQUEST FOOIL. WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de Date of Test	fter recovery of total volumenth or be for full 24 hours) Producing Method (Flow,		st be equal to or exceed top allow-			
	Length of Test	Tubing Pressure	Casing Pressure Choke		Size			
	Actual Prod. During Test	Oil-Bbis.	Water - Bble.	Gas -	<u> </u>			
ļ					OCTO			
-	GAS WELL				OIL CON 1979			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravi	by of Consensation COM.			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Chok	Size			
]	hereby certify that the rules and re Commission have been complied withove is true and complete to the	OIL CONSERVATION COMMISSION OCT 29 1979 Original Signed by FRANK T. CHAVEZ DEPUTY OIL 8 GAS INSPECTOR, DIST. 453						
Authorized Agent (Title) October 31, 1979 (Date)			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,					
			well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply					