

(SUBMIT IN TRIPLICATE)

Indian Agency **Jicarilla**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYAllottee **Jicarilla Tribal**Lease No. **Contract 108**

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## SUNDRY NOTICES AND REPORTS ON WELLS

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| NOTICE OF INTENTION TO DRILL                  | SUBSEQUENT REPORT OF WATER SHUT-OFF        | <b>RECEIVED</b><br>NOV 4 1958<br>U. S. GEOLOGICAL SURVEY<br>CARBONATE NEW MEXICO<br><b>Subsequent Report of Sandfree Treatment</b> |
| NOTICE OF INTENTION TO CHANGE PLANS           | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |  |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF    | SUBSEQUENT REPORT OF ALTERING CASING       |  |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL | SUBSEQUENT REPORT OF REDRILLING OR REPAIR  |  |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE       | SUBSEQUENT REPORT OF ABANDONMENT           |  |
| NOTICE OF INTENTION TO PULL OR ALTER CASING   | SUPPLEMENTARY WELL HISTORY                 |  |
| NOTICE OF INTENTION TO ABANDON WELL           |  |  |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 22nd, 1958

Well No. **11-0** is located **360** ft. from **N** line and **360** ft. from **W** line of sec. **13**  
**SW 4 SW/4 Sec. 13** **26N** **5W** **N.M.P.M.**  
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**S. Blanco PC Ext.** **Rio Arriba** **New Mexico**  
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **6692** ft.

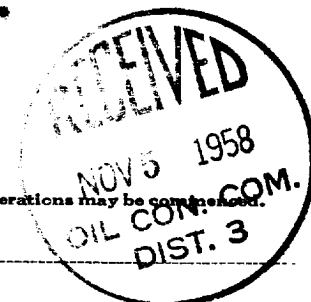
## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**10-12-58** TD 3377'. Cleaned out to 3327'. Perforated 3271-81', 3291-3303', 3311-21' with 4 shots per foot. Sandfraced with 25,000 gallons water and 30,000# sand, flushed with 4,000 gallons water. Breakdown pressure 1000#, treating pressure 1400-2900#. Dropped 80 rubber balls in two stages during treatment. Average injection rate 60.2 barrels per minute.

**10-13-58** After 24 hours flowing 1,734 MCF/day.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **EL PASO NATURAL GAS COMPANY**Address **Box 997**  
**Farmington, New Mexico**By \_\_\_\_\_  
Title **Senior Petroleum Engineer**

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