

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Mobil Oil Corporation
3. ADDRESS OF OPERATOR  
9 Greenway Plaza, Suite 2700, Hous., TX 77046
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 990 FSL & 990 FSL  
AT TOP PROD. INTERVAL: Same as surface  
AT TOTAL DEPTH: same as surface
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- |                              |                          |                                     |
|------------------------------|--------------------------|-------------------------------------|
| TEST WATER SHUT-OFF          | <input type="checkbox"/> | <input type="checkbox"/>            |
| FRACTURE TREAT               | <input type="checkbox"/> | <input type="checkbox"/>            |
| SHOOT OR ACIDIZE             | <input type="checkbox"/> | <input type="checkbox"/>            |
| REPAIR WELL                  | <input type="checkbox"/> | <input type="checkbox"/>            |
| PULL OR ALTER CASING         | <input type="checkbox"/> | <input type="checkbox"/>            |
| MULTIPLE COMPLETE            | <input type="checkbox"/> | <input type="checkbox"/>            |
| CHANGE ZONES                 | <input type="checkbox"/> | <input type="checkbox"/>            |
| ABANDON*                     | <input type="checkbox"/> | <input type="checkbox"/>            |
| (other) Abandon Pict. Cliffs | <input type="checkbox"/> | <input checked="" type="checkbox"/> |

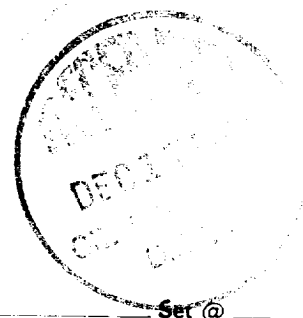
stimulate Mesaverde

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attachment

5. LEASE  
N. M. 240
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Cheney Federal
9. WELL NO.  
2
10. FIELD OR WILDCAT NAME  
Blanco Mesaverde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 17, T26N, R2W
12. COUNTY OR PARISH  
Rio Arriba
13. STATE  
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
NA

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Rubie Jay TITLE Authorized Agent DATE 12/7/79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

No. 17.

TD 6085 PBDT 6052 Pictured Cliffs 3778-3805  
Mesa Verde 5548-6026

- 11/5/79 - MIRU Allen Const. DD Ut. Instl BOP, pulled 41 jts 2-3/8" tbg. LD 188 jts. GIH w/ Baker RBP to 3840.
- 11/6/79 - Fin POH w/ 2-3/8" tbg. Unseat 1-1/4" tbg. from Model D pkr.
- 11/9/79 - Rel Baker Lokset pkr. POH GIH w/ 6-1/2" bit 4 3-1/2" DC's @ 3655. DO cmt. 3655-3732.
- 11/12/79 - Drill cmt. 3732-3810. Circ. clean, tested csg. 750. CO SN on RBP @ 3037. POH. GIH To RBP.
- 11/13/79 - Latched on RBP & POH. GIH w/ Baker pkr. picker w/ 4-3-1/2 DC's + 2-3/8" tbg. Stopped @ top of liner. POH.
- 11/15/79 - GIH w/ 5" pkr. picker, 4 3-1/2 DC's + 2-3/8" tbg. Mill over Model D pkr. @ 5512. POH & rec. all of pkr.
- 11/16/79 - WIH w/ 5" pkr. to 5518. Howco acidized perfs 5548-6026 w/ 1000 gals. 15% HCl + 49,000 N<sub>2</sub>. TTP 1100-1550 @ 2BPM, ISIP 1550, 10 min 1550, SI 1 hr., TP 1500, Fl N<sub>2</sub> & LW to pit. Sw & fl 21 BLW + 2 BNO/2-1/2 hrs. Continued testing through 11/19/79.
- 11/20/79 - 15 hrs. SITP 865. Fl 2 hrs. Killed well w/ 20 bbls 2% KCl. POH. GIH w/ 2-3/8" SN on 175 jts. 2-3/8" tbg set @ 5522.
- 11/23/79 - Rel to prod. Continued testing through 11/30/79.
- 12/01/79 - NM OCD POT: F 2 BNO + 1 BFW/24 hrs., 3/4 ck, GV 320 MCFGPD, TP 195, CP 590, LP 190, Allow 320 MCFGPD (Marginal/NP), Oil Grav. 46.6 @ 60. Compl. 11/16/79. Before WO: 1 BO + 135 MCFGPD.  
FINAL REPORT.