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| DISTRIBUTION | | | | |
| SANTA FE | | j | | |
| FILE | | 17 | | |
| U.S.G.S. | | | | |
| LAND OFFICE | | | | |
| RANSPORTER | OIL | | | |
| | GAS | | | |
| OPERATOR | | | | |

| | SANTA FE | | CONSERVATION COMMISSION FOR ALLOWABLE | Form C-104 Supersedes Old C-104 and C-1. | | |
|------------------|--|---|--|---|--|--|
| | U.S.G.S. | AUTUODITATION | AND | Effective 1-1-65 | | |
| | LAND OFFICE | - AUTHORIZATION TO TR | PANSPORT OIL AND NATURAL | GAS | | |
| | TRANSPORTER OIL | | | | | |
| | GAS / | 4 | | | | |
| 1. | PRORATION OFFICE | 4 | | | | |
| 1. | Operator | | | | | |
| | Mobil Producing Texas | s & New Mexico Inc. | | | | |
| | 9 Greenway Plaza Sur | ite 2700, Houston, TX 7 | 77076 | | | |
| | Reason(s) for filing (Check proper box | | Other (Please explain) | | | |
| | New Well | Change in Transporter of: | | ator name from Mobil Oil | | |
| | Recompletion | Otl Dry G | Corporation. | | | |
| | Change in Ownership | Casinghead Gas Conde | ensate (Effective | Pate: 1-1-1980) | | |
| | If change of ownership give name and address of previous owner | | | | | |
| | • | | | | | |
| 11. | DESCRIPTION OF WELL AND | LEASE Well No. Pool Name, Including F | Formation | | | |
| | Cheney Federal | 2 Blanco Mesa | | Legse No. | | |
| | Location | 2 Dianco Nesa | Verde | Federal | | |
| | Unit Letter M ; 990 |) Feet From The South Li | ne and 990 Feet From | TheWest | | |
| | | | 2 ** | | | |
| | Line of Section 17 Tow | vnship 26-N Range | 2-W , NMPM, | Rio Arriba county | | |
| Ш. | DESIGNATION OF TRANSPORT | FER OF OIL AND NATURAL GA | AS | | | |
| | Name of Authorized Transporter of Oil | or Condensate | Address (Give address to which appro- | • | | |
| | Plateau Inc. Name of Authorized Transporter of Cas | singhead Gas or Dry GasXXX | Box 108 Farmingto | n, New Mexico 87401 | | |
| | North West Pipe Line Co | | 3539 E. 30th, Farmingt | · · · · · · · · · · · · · · · · · · · | | |
| | If well produces oil or liquids, | Unit Sec. Twp. Ege. | Is gas actually connected? Whe | | | |
| | give location of tanks. | 1 1 1 | Yes | | | |
| 197 | If this production is commingled wit | h that from any other lease or pool, | give commingling order number: | | | |
| 1V. | COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. | | |
| | Designate Type of Completio | n - (X) | | | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | |
| | | Traine of Fronzonia, Communication | 100 011/ 042 F47 | rubing Depth | | |
| | Perforations | | | Depth Casing Shoe | | |
| | | | | | | |
| | HOLE SIZE | CASING & TUBING SIZE | D CEMENTING RECORD DEPTH SET | SACKS CEMENT | | |
| | | | | JACKS GEMENT | | |
| | | | | | | |
| | | <u> </u> | | | | |
| w | TEST DATA AND BEQUEST EC | D ALLOWARIE (Tax man base) | | | | |
| ٧. | EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) | | | | | |
| | Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lif | i, etc.) | | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size | | |
| | Length of Test | Tabling Francisco | Casing Piessas | | | |
| | Actual Prod. During Test | Oil-Bbls. | Water - Bbls. | Gas-MCF | | |
| | | | | | | |
| | CAS WELL | | | | | |
| [| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | | |
| | | | | (/ / / / / / / / / / / / / / / / / / / | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | | |
| ا | | | 211 221125714 | | | |
| VI. | CERTIFICATE OF COMPLIANC | ;E | OIL CONSERVA | TION COMMISSION | | |
| | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | Original Signed by FRANK T. CHAVEZ BY | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | R ~ | in to | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation | | | |
| | (Signat | leu (UM) | | | | |
| Authorized Agent | | | tests taken on the well in accordance with RULE 111. | | | |
| • | (Tile) October 31, 1979 | | All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. | | | |
| | | | | | | |
| | (Dat | e) | | be filed for each pool in multiply | | |
| | | • | The Control of the Co | | | |