DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S. LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

	SANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104
FILE		AND		Supersedes Old C-104 and C-1 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (	GAS
	TRANSPORTER OIL	7		
	GAS		٠	
1.	PROPATION OFFICE			•
	Operator Mobil Producing TX. &	N M Inc		
	Address			
	Reason(s) for filing (Check proper bo	uite 2700, Houston, Texa	Other (Please explain)	
	New Well Recompletion	Change in Transporter of:  Oil Dry G	To change oil/co	ndensate gatherer to
	Change in Ownership		ensate 🔼 1984.	., effective November 1,
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE		
	Cheney Federal	Well No. Pool Name, Including F  2 Blanco Mesa	<u> </u>	Ledse No.
•	Unit Letter M 99	O Feet From The South La	ne and 990 Feet From	
	7.7			
				Arriba County
Ш.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL G	AS Address (Give address to which approx	used copy of this form is to be sent.
	The Permian Corporation		P. O. Box 1183, Houston	n, Texas 77001
	Name of Authorized Transporter of Ca		Address (Give address to which appro-	ved copy of this form is to be sent)
	Northwest Pipeline Cor	poration   Unit   Sec.   Twp.   Rge.	3539 E. 30th St., Farm	nington, NM 87401
	If well produces oil or liquids, give location of tanks.	omt pec, twp. rige.	Is gas actually connected? Whe	en .
	If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		<del></del>		Septim Casing Silve
	HOLE SITE	<del></del>	D CEMENTING RECORD	1
!	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
į				
		1		
V.	TEST DATA AND REQUEST F	OR ALLOWABLE Test must be a	fter recovery of socal volume of load oil s	i must be equal to or exceed ton allow
••	OIL WELL	able for this de	epth or be for full 24 hours)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, elc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bble.	Water - Bhis.	Gas-MCF
1			J	
1	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			2131 3	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-18)	Choke Size
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY SPEND 19		
	W.B. alise		This form is to be filed in c	
W.B. Ulsi- (Signature)		Use	If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation	
		Authorized Agent		iance with RULE 111.
•	(Tule)		All sections of this form mus able on new and recompleted wel	it be filled out completely for allow- lis.
	10-26	-84	11	III and VI for changes of owner.

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply