NO. OF COPIES RECEIVED	_		
DISTRIBUTION	NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
SANTA FE /	REQUEST		
U.S.G.S.	AUTHORIZATION TO TR		
LAND OFFICE	AGTHORIZATION TO TR	AND ON TOTAL AND NATURAL	MULITAL
TRANSPORTER OIL			NOV131967
OPERATOR 2			
PRORATION OFFICE			OIL CON. CCM
Operator			DIST. 3
Caulkins Odl Comp			
Reason(s) for filing (Check proper bo	armington , New Mexico	Other (Please explain)	
Hew Well	Change in Transporter of:		
Recompletion	Oil Dry C	Gas Repaired Casin	g Leak
Change in Ownership	Casinghead Gas Cond	ensate	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND Lease Mame	LEASE   Well No.   Pool N	ame, Including Formation	Kind of Lease
Breech	310 Son	ath Blanco PC	State, Federal or Fee Fed.
Location	fr andh	1105	₩n <del>n</del>
Unit Letter P; Y	65 Feet From The South L	ine andFeet From	The <b>East</b>
Line of Section 13 , To	ownship <b>26 North</b> Range	7 West , NMPM, R	Lo Arriba County
If well produces oil or liquids, give location of tanks.  If this production is commingled w	Unit Sec. Twp. Rge.		nen
V. COMPLETION DATA  Designate Type of Complet	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-16-58	10-21-58	2475	
Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
South Blanco	Pictured Cliffs	2355	2376 Depth Casing Shoe
2356 to 2390	paint (asing A)	A LILLY 1915 TO CEMENTING RECORD	-1
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 3/4"	8 5/8 <sup>H</sup>	117	100
7 7/8"	5 1/2"	2449	200
<u> </u>	1 1/4"	2376	
V. TEST DATA AND REQUEST I		after recovery of total volume of load oi depth or be for full 24 hours)	l and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Defe of Test	Producing Method (Flow, pump, gas	ift, etc.)
	llanes out	well 190	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
120	7-2-67 to 7-10-67 Tubing Pressure	Caping Prosques	Choka Sizo
Testing Method (pitot, back pr.) 1967 Del. Test	Tubing Pressure	Casing Pressure	Choke Size
I. CERTIFICATE OF COMPLIA			ATION COMMISSION
I. CERTIFICATE OF COMPLIA	NCE	11	V 131967

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Foreman (Title)

11-9-67 (Date) Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3 TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

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