NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE		1	_
FILE		1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR			
PRORATION OFFICE			
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C - 104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

INLAND CORPORATION PURCHASED ALL THE ASSETS OF BOTH LOMAR TRUCKING, INC. AND INLAND CRUDE,

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

completed wells.

Separate Forms C-104 must be filed for each pool in multiply

INC. THIS PURCHASE INCLUDED N. M. S. C. PERMIT # 670 WHICH HAS BEEN TRANSFERRED TO MEAND CORPORATION. CLYDE C. LaMAR, PRESIDENT Consulidated Mil & Gas Dec. INLAND CORPORATION Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Oil Dry Gas Recompletion Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. | Pool Name, Including Formation State, Federal or Fee 34a4e 3-15 Blanco Terever Gardado Kest Feet From The Line and Feet From The , NMPM, , Township Range 7 70 Line of Section Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) La May Trucking Company Name of Authorized Transporter of Casinghead Gas Dallas, Tomas Petility Tower, Southern Union Gas Comment When Twp. Is gas actually connected? Rge. Uni If well produces oil or liquids, give location of tanks. 24 11 7 ¥ 15 Ħ If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Workover Plug Back Gas Well New Well Oil Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Tubing Pressure Length of Test Water-Bbls. Actual Prod. During Test Oil-Bbls. FEB 26 1965 **GAS WELL** OILTY CONTENED IN Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D DIST. Casina Pressure Testing Method (pitot, back pr.) Tubing Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE FEB 2 6 1965 _, 19 __ Original Signed By I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. A. R. KENDRICK TITLE PETROLEUM ENGINEER DIST. NO. 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Superint makent All sections of this form must be filled out completely for allowable on new and recompleted wells.

(Title)

(Date)