

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL WILDCAT FORMATION PICTURED CLIFFS

COUNTY RIO ARriba DATE WELL TESTED 7-28-1955

Operator S.U.G. Lease JICARILLA Well No. 4-A

Unit
1/4 Section SW Letter N Sec. 13 Twp. 26N Rge. 4W

Casing: 5 1/2" "O.D. Set At 3860 Tubing 2 3/8 "WT. 4.7 Set At 3875

Pay Zone: From 3860 to 3925 Gas Gravity: Meas. _____ Est. .660

Tested Through: Casing _____ Tubing X

Test Nipple 3" I.D. Type of Gauge Used _____
(Spring) (Monometer)

*CASING AT END OF 3 HR TEST - 598# OBSERVED DATA

*Shut In Pressure: Casing 1027 Tubing: 1035 S. I. Period 26 DAYS

Time Well Opened: 12:37 P.M. Time Well Gauged: 3:37 P.M.

Impact Pressure: 23.6" Hg

Volume (Table I) 4752.7 (a)

Multiplier for Pipe or Casing (Table II) 1.046 (b)

Multiplier for Flowing Temp. (Table III) . . . 38° 1.0218 (c)

Multiplier for SP. Gravity (Table IV)9924 (d)

Ave. Barometer Pressure at Wellhead (Table V) 11.3 PSIA

Multiplier for Barometric Pressure (Table VI)9705

Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 4892.4

Witnessed by: TOMMIE ARMENTA

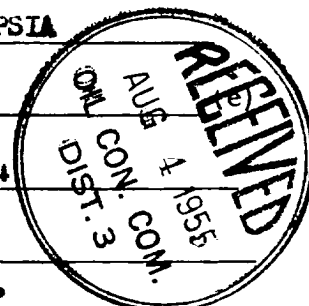
Company: S.U.G.

Title: _____

Tested by: JACK LITTLE

Company: S.U.G.

Title: _____



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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