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| SANTA FE               |     |   |
| FILE                   |     |   |
| U.S.G.S.               |     |   |
| LAND OFFICE            |     |   |
| TRANSPORTER            | OIL |   |
|                        | GAS |   |
| OPERATOR               |     |   |
| PRODUCTION OFFICE      |     |   |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND

Form C-104  
Supersedes Old C-104 and C-106  
Effective 1-1-66

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
**INLAND CORPORATION PURCHASED ALL THE ASSETS**  
OF BOTH LaMAR TRUCKING, INC. AND INLAND CRUDE  
INC. THIS PURCHASE INCLUDED N. M. S. C. C.  
PERMIT # 670 WHICH HAS BEEN TRANSFERRED TO  
INLAND CORPORATION.

Distribution:  
5 - NMCCO  
1 - Atlantic  
1 - Continental  
1 - File

Operator **CLYDE C. LaMAR, PRESIDENT**  
**INLAND CORPORATION**

Address **Tenneco Oil Company**

**P. O. Box 1714 - Durango, Colorado**

Reason(s) for filing (Check proper box)

|                     |                                     |                           |                          |   |            |                          |
|---------------------|-------------------------------------|---------------------------|--------------------------|---|------------|--------------------------|
| New Well            | <input checked="" type="checkbox"/> | Change in Transporter of: |                          | Other (Please explain)<br><b>Effective First Delivery</b> |            |                          |
| Recompletion        | <input type="checkbox"/>            | Oil                       | <input type="checkbox"/> |   | Dry Gas    | <input type="checkbox"/> |
| Change in Ownership | <input type="checkbox"/>            | Casinghead Gas            | <input type="checkbox"/> |   | Condensate | <input type="checkbox"/> |

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

|                                    |                      |  |   |  |
|------------------------------------|----------------------|--|---|--|
| Lease Name<br><b>Jicarilla "B"</b> | Lease No.            | Well No.<br><b>3</b>                           | Pool Name, including Formation<br><b>Basin Dakota</b> | Kind of Lease<br>State, Federal or Fee |
| Location                           |                      |  |   |  |
| Unit Letter <b>G M</b>             | <b>990</b>           | Feet From The <b>South</b> Line and <b>860</b> | Feet From The <b>West</b>                             |  |
| Line of Section <b>15</b>          | Township <b>26-N</b> | Range <b>5-W</b>                               | <b>NMPM, Rio Arriba</b>                               | County                                 |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |           |           |          |                            |                    |
|--|--|-----------|-----------|----------|----------------------------|--------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |           |           |          |                            |                    |
| <b>Lamar Trucking, Inc.</b>  | <b>Box 1528 - Farmington, New Mexico</b>                                 |           |           |          |                            |                    |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |           |           |          |                            |                    |
| <b>El Paso Natural Gas Company</b>   | <b>Box 990 - Farmington, New Mexico</b>                                  |           |           |          |                            |                    |
| Flow of liquids, give location of tanks.   | Unit   | Sec.      | Twp.      | Rge.     | Is gas actually connected? | When               |
|  | <b>G</b>   | <b>15</b> | <b>26</b> | <b>5</b> | <b>No</b>                  | <b>On Approval</b> |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

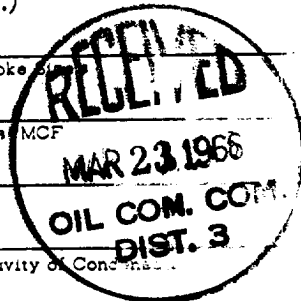
|   |  |   |                             |          |        |           |                    |
|---|--|---|-----------------------------|----------|--------|-----------|--------------------|
| Designate Type of Completion - (X)                    | Oil Well   | Gas Well                                  | New Well                    | Workover | Deepen | Plug Back | Same Reat. Eff. as |
|   |  | <b>X</b>                                  | <b>X</b>                    |          |        |           |                    |
| Date Spudded<br><b>8-2-65</b>                         | Date Compl. Ready to Prod.<br><b>9-17-65</b>       | Total Depth<br><b>7635</b>                | P.B.T.D.<br><b>7550</b>     |          |        |           |                    |
| Elevations (DF, RKB, RT, GR, etc.)<br><b>6594' GR</b> | Name of Producing Formation<br><b>Basin Dakota</b> | Top <del>22</del> /Gas Pay<br><b>7319</b> | Tubing Depth<br><b>7541</b> |          |        |           |                    |
| Perforations<br><b>7319 - 7542 Dakota</b>             | Depth Casing Shoe<br><b>7635</b>                   |   |                             |          |        |           |                    |

TUBING, CASING, AND CEMENTING RECORD

|                                   |                      |             |                               |
|-----------------------------------|----------------------|-------------|-------------------------------|
| HOLE SIZE                         | CASING & TUBING SIZE | DEPTH SET   | SACKS CEMENT                  |
| <b>12-1/4"</b>                    | <b>8-5/8"</b>        | <b>462</b>  | <b>250 Sacks</b>              |
| <b>7-7/8"</b>                     | <b>5-1/2"</b>        | <b>7621</b> | <b>1st Stage - 350 Sacks</b>  |
|                                   |                      |             | <b>2nd Stage - 1050 Sacks</b> |
| <b>2-3/8" Tubing set at 7541'</b> |                      |             |                               |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top flowable for this depth or be for full 24 hours)

|                                 |                 |   |           |
|---------------------------------|-----------------|---|-----------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |           |
|                                 |                 |   |           |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke     |
|                                 |                 |   |           |
| Actual Prod. During Test        | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF |
|                                 |                 |   |           |



|  |                                  |                                     |                                     |
|--|----------------------------------|-------------------------------------|-------------------------------------|
| GAS WELL   |                                  |                                     |                                     |
| Actual Prod. Test-MCF/D<br><b>7488</b>                   | Length of Test<br><b>3 hours</b> | Bbls. Condensate/MMCF<br><b>---</b> | Gravity of Condensate<br><b>---</b> |
| Testing Method (pitot, back pr.)<br><b>Back Pressure</b> | Tubing Pressure<br><b>501</b>    | Casing Pressure<br><b>1107</b>      | Choke Size<br><b>3/4</b>            |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**Harold C. Nichols**  
**Harold C. Nichols (Signature)**  
**Sec. Production Clerk**  
**(Title)**  
**March 22, 1966**  
**(Date)**

OIL CONSERVATION COMMISSION  
APPROVED **MAR 23 1966**, 19  
BY **Original Signed Emery C. Arnold**  
TITLE **Supervisor Dist. # 3**

This form is to be filed in compliance with RULE 110.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of flow, well name or number, or transporter, or other such changes.  
Separate Forms C-104 must be filed for each pool in newly completed wells.