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DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89

DISTRICT III 1000 Rio Brizos Rd., Aztec, NM 87410		ANIA FE, NEW M			ZATION				
REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS									
Conoco Inc.			Well API No.						
Address 3817 N.W. Expre	essway, Okla	homa City, (K 73112	· !		•			
Reason(s) for Filing (Check proper box) Other (Please explain)									
New Well Change in Transporter of: Recompletion Dry Gas									
Change in Operator Casinghead Gas Condensate FFFETIVE 7-1-91									
If change of operator give name and address of previous operator Mesa Operating Limited Partnership, P.O. Box 2009, Amarillo, Texas 79189									
II. DESCRIPTION OF WELL AND LEASE									
Lesse Name	Well No.				Lease Lease No.		e Na.		
Location	3	BLANCO PI	crutes	(YIFFS	State,	Federal or Fee	<u> </u>		
Unit Letter	. 990	_ Feet Prom The	≤ Line	and 16	5-0 Fe	et From The	E W	Line	
Section / Township	26N	Range 60			io Are	•			
				irm, IC	CO THIC	ICI DA		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil)	
						h approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	P.O. Box 1492, El Paso, Texas 79999 Is gas actually connected? When?						
If this production is commingled with that from any other lease or pool, give comminging order deniber:									
IV. COMPLETION DATA	Oil Wel	I Gas Well	New Well	Workover	D.	Mus Back Co.	na Basin S	Diff Res'v	
Designate Type of Completion	- (X)	i	i i	WOROVEI	Deepen	Plug Back Sai	ne Kes V	DII KETY	
Data Spudded Date Compl. Ready to Prod.			Total Depth P.B.T.D.						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations	.	····	! <u></u>	-t		Depth Casing Si			
	CEMENTIN	IG RECORI	D	DEC	EIV	EM			
HOLE SIZE		UBING, CASING AND SING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
							MAY 0 3 1991		
						OIL CON DIV			
L THERE IS THE LAW BEAUTING HAN LIST AND IN SE			<u> </u>			DIST. 3			
V. TEST DATA AND REQUES OIL WELL (Test must be after re			he equal to or a	exceed ton allo	umhla for this	denth or he for f	ill 24 hours	1	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test				hod (Flow, pu			uii 24 now 3.	<u>′</u>	
Length of Test	Tubing Pressure	Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.	Water - Bbla.			Gas- MCF				
GAS WELL	L	· · · · · · · · · · · · · · · · · · ·	L				•		
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCP			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shu	Casing Pressure (Shut-in)			Choke Size				
VI OPERATOR CERTIFIC	ATE OF COL	71 1 4 5 1 7 7 7							
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation				IL CON	SERVA	ATION DI	VISIO	1	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved MAY 0 3 1991					
Circ NVC				Date Approved					
Signature W.W. Baker Administrative Supr.				By					
Printed Name 5-/-9/ (405) 948-3120				Title SUPERVISOR DISTRICT #3					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.