Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

SF 079035

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.				
I. Type of Well ☐ Oil Well						8. Well Name and No.			
2. Name of Operator CONOCO, INC.				9. API Well No.					
3a. Address	3b. Phone No. (include area code)			30-039-06449					
P.O. BOX 2197 DU 3066	(281)293-1005			10. Field and Pool, or Exploratory Area BLANCO P.C. SOUTH					
4. Location of Well (Footage, Sec N, SEC.17, T26N, R6W 990' FSL & 1650' FWL	" "			11. County or Parish, State RIO ARRIBA NM					
12. CHECK AP	PPROPRIATE BOX(ES) TO	INDICATE NA	TURE O	F NOTICE, R	<u> </u>	R OTHER	DATA		
TYPE OF SUBMISSION TYPE OF ACTION									
	Acidize	Deepen		Production (Start	/ Resume)	☐ Water	Shut-Off		
Notice of Intent	☐ Alter Casing ☐	Fracture Treat		Reclamation			ntegrity		
☐ Subsequent Report	☐ Casing Repair ☐	New Construction	,	Recomplete			CONTINUE		
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection ☐	_	n 🗆	Temporarily Aba Water Disposal	ındon	SHI	JI-IN STATUS		
determined that the site is ready Conoco proposes to plug to attached are proposed and	this well using the attached d current wellbore schema	I procedure. Al tics.	so			e e	OO MOVING ANION STR		
14. I hereby certify that the foregoi Name (Printed/Typed)	ng is true and correct	Title							
D∉BORAH MARBERRY REGULATORY ANAL				ORY ANALYS	ST				
Signature Date 11/02/2000)					
, carriage v.	THIS SPACE FO								
Approved by	V		Title			Date ///	7/00		
certify that the applicant holds legal or equitable title to those rights in the subject lease			Office						
Title 18 U.S.C. Section 1001, mak	es it a crime for any person knowin ations as to any matter within its jui	igly and willfully to risdiction.	make to a	ny department or	agency of th	ne United Stat	es any false, fictitiou	s or	

PLUG AND ABANDONMENT PROCEDURE

10/14/00

Scott #3

Pictured Cliffs 990' FSL, 1650' FWL, SW Sec. 17, T26N, R6W Rio Arriba County, New Mexico

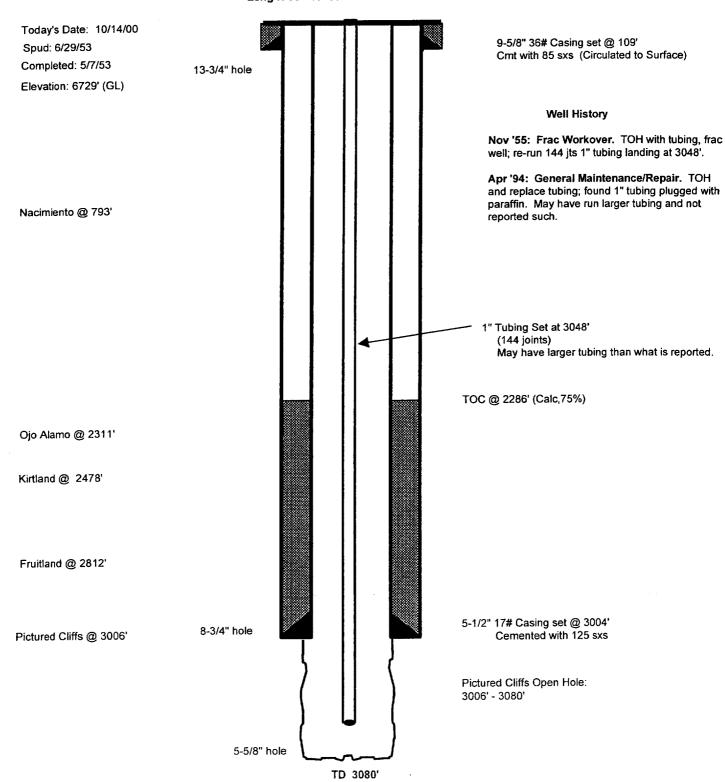
Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Conoco safety regulations. MOL and RU daylight pulling unit. Conduct Job Safety Assessment meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 2. TOH and LD 1" tubing (3048'). Prepare and tally a 2-3/8" tubing workstring. Round-trip 5-1/2" gauge ring or casing scraper to 2954'.
- 3. Plug #1 (Pictured Cliffs interval and Fruitland top, 2954' 2762'): Set 5-1/2" wireline CIBP or cement retainer at 2954'. TIH with open ended tubing and tag CIBP. Load casing with water and circulate well clean. Pressure test casing to 500#. If casing does not test, spot or tag subsequent plugs as appropriate. Mix 27 sxs Class B cement and spot a balanced plug inside casing above the CIBP to isolate the Pictured Cliffs and to cover Fruitland. If the casing leaks, then use 35 sxs. PUH to 2528'.
- 4. Plug #2 (Kirtland and Ojo Alamo top, 2528' 2261'): Mix 35 sxs Class B cement and spot a balanced plug inside casing to cover through the Ojo Alamo top. TOH with tubing.
- 5. Plug #3 (Nacimiento top, 843' 743): Perforate 3 HSC squeeze holes at 843'. Establish rate into squeeze holes if casing tested. Set 5-1/2" cement retainer at 843'. Establish rate into squeeze holes. Mix 60 sxs Class B cement, squeeze 43 sxs cement outside 5-1/2" casing and leave 17 sxs cement inside casing to cover Nacimiento top. TOH and LD tubing.
- 6. Plug #4 (9-5/8" Surface casing, 159'- Surface): Perforate 3 HSC squeeze holes at 159'. Establish rate out bradenhead valve. Mix and pump approximately 70 sxs Class B cement down 5-1/2" casing and circulate good cement out bradenhead valve. Shut well in and WOC.
- 7. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Scott #3

Current Pictured Cliffs

SW, Section 17, T-26-N, R-6-W, Rio Arriba County, NM Long N 36^ 48166' / Lat W 107^ 4942'



Scott #3

Proposed P&A

Pictured Cliffs

SW, Section 17, T-26-N, R-6-W, Rio Arriba County, NM Long N 36^ 28.9' / Lat W 107^ 29.6'

Today's Date: 10/14/00 9-5/8" 36# Casing set @ 109' Spud: 6/29/53 Cmt with 85 sxs (Circulated to Surface) Completed: 5/7/53 13-3/4" hole Plug #4 159' - Surf Elevation: 6729' (GL) Perforate @ 159' Cmt with 70 sxs Class B Plug #3 843' - 743' Cmt with 60 sxs Class B, 43 sxs outside casing and 17 sxs inside. Nacimiento @ 793' Cmt Retainer @ 793' Perforate @ 843' TOC @ 2286' (Calc,75%) Plug #2 2528' - 2261' Ojo Alamo @ 2311' Cmt with 35 sxs Class B Kirtland @ 2478' Plug #1 2954' - 2762' Fruitland @ 2812' Cmt with 27 sxs Class B Set CIBP @ 2954' 5-1/2" 17# Casing set @ 3004' 8-3/4" hole Pictured Cliffs @ 3006' Cemented with 125 sxs Pictured Cliffs Open Hole: 3006' - 3080' 5-5/8" hole