

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

MAY 2001

# Abstract

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SCOTT 03
2. Name of Operator CONOCO INC.		9. APF Well No. 30-039-06449
Contact: DEBRA SITTNER E-Mail: dsittner@trigon-sheehan.com		
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 970.385.9100 Ext: 125 Fx: 970.385.9107	10. Field and Pool, or Exploratory SOUTH BLANCO PICTURED CLIFFS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T26N R06W Mer SESE		11. County or Parish, and State RIO ARRIBA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Acidize <input type="checkbox"/> Alter Casing <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change Plans <input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Deepen <input type="checkbox"/> Fracture Treat <input type="checkbox"/> New Construction <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Plug Back	<input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Reclamation <input type="checkbox"/> Recomplete <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Water Disposal	<input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Well Integrity <input type="checkbox"/> Other	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED PLUG AND ABANDONMENT REPORT AS PROVIDED BY A PLUS WELL SERVICE.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #4267 verified by the BLM Well Information System          For CONOCO INC., sent to the Farmington          Committed to AFMSS for processing by Maurice Johnson on 05/18/2001 ()</b>	
Name (Printed/Typed) <b>DEBRA SITTNER</b>	Title <b>AUTHORIZED REPRESENTATIVE</b>
Signature	Date <b>05/15/2001</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

<u>Approved By</u> _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____  Office _____	Date _____
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

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APR 21 2001

NR009

3Y SMITH FIELD OFFICE

## Revisions to Operator-Submitted EC Data for Sundry Notice #4267

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	SF-079035	NMSF079035
Agreement:		
Operator:	CONOCO INC. P.O. BOX 2197 DU 3066 HOUSTON, TX 77252 Ph: 970.385.9100 Ext: 125 Fx: 970.385.9107	CONOCO INC PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197 Ph: 281.293.1613
Contact:	DEBRA SITTNER AUTHORIZED REPRESENTATIVE E-Mail: dsittner@trigon-sheehan.com	(None Specified)
Location:		
State:	NM	NM
County:	RIO ARRIBA	RIO ARRIBA
Field/Pool:	SOUTH BLANCO PICTURED CLIFFS	BLANCO
Well/Facility:	SCOTT 03 Sec 17 T26N R06W Mer SESE	SCOTT 3 Sec 17 T26N R6W Mer SESW 0990FSL 1650FWL 36.48166 N Lat, 107.49422 W Lon

## **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

Conoco Inc.

April 6, 2001

### **Scott #3**

Page 1 of 2

990' FSL and 1650' FWL, Section 17, T-26-N, R-6-W

Rio Arriba County, NM

Lease No. SF-079035,

API No. 30-039-06449

### **Plug & Abandonment Report**

#### **Cementing Summary:**

**Plug #1** with CIBP at 2954', spot 36 sxs cement inside casing from 2954' to 2625' to isolate Pictured Cliffs open hole and cover through the Fruitland top.

**Plug #2** with 65 sxs cement with 2% CaCl<sub>2</sub> (increased amount of cement due to casing leak) inside casing from 2696' to 2109' to cover Kirtland and Ojo Alamo tops.

**Plug #3** with retainer at 1198', with 61 sxs cement, squeeze 43 sxs outside casing from 1260' to 1160' and leave 18 sxs inside casing to cover Nacimiento top.

**Plug #4** with 87 sxs cement pumped down the 5-1/2" casing from 159' to surface, circulate 1 bbl good cement out bradenhead.

#### **Plugging Summary:**

Notified BLM on 3-30-01

**03-30** MOL. Spot rig in. Too windy to RU. SDFD.

**04-02** Held JSA. RU rig and equipment. Well pressures: tubing 20#, casing 100# and bradenhead 10#. Layout relief line to pit and blow well down. ND wellhead and NU BOP, test. PU on tubing, found well has 1-1/4" tubing. Tally and TOH with 95 joints 1-1/4" tubing, 17 joints IJ and 78 joints EUE, 3017'. RU A-Plus wireline truck. Round-trip 5-1/2" gauge ring to 2980'. Set 5-1/2" PlugWell CIBP at 2954'. TIH with tubing and tag CIBP at 2954'. Load casing with 52 bbls water and circulate clean with additional 10 bbls water. Attempt to pressure test casing, 1-1/4" tubing rams bent. Plug #1 with CIBP at 2954', spot 36 sxs cement inside casing from 2954' to 2625' to isolate Pictured Cliffs open hole and cover through the Fruitland top. PUH to 2600'. Shut in well and SDFD.

**04-03** Held JSA. Change out BOP. TIH with tubing and tag cement at 2696', cement fell back. Load casing with water and attempt to pressure test casing to 500#, bled down to 100# in 20 seconds. Plug #2 with 65 sxs cement with 2% CaCl<sub>2</sub> (increased amount of cement due to casing leak) inside casing from 2696' to 2109' to cover Kirtland and Ojo Alamo tops. PUH to 2128' and WOC due to casing leak. TIH with tubing and tag cement at 2178'. Attempt to pressure casing, bled down from 500# to 100# in 20 seconds. TOH with tubing. Perforate 3 HSC squeeze holes at 1260'. Set 5-1/2" DHS retainer at 1198'. Sting out of retainer. Attempt to pressure test casing, leak. Sting into retainer and establish rate into squeeze holes 1 bpm at 750#. Plug #3 with retainer at 1198', with 61 sxs cement, squeeze 43 sxs outside casing from 1260' to 1160' and leave 18 sxs inside casing to cover Nacimiento top. TOH with tubing. Shut in well. SDFD.

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Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

Conoco Inc.

April 6, 2001

### **Scott #3**

Page 2 of 2

990' FSL and 1650' FWL, Section 17, T-26-N, R-6-W

Rio Arriba County, NM

Lease No. NM-03560,

API No. 30-039-23357

### **Plug & Abandonment Report**

#### **Plugging Summary Continued:**

**04-04** Held JSA. TIH with tubing and tag cement at 1102'. TOH and LD tubing. Attempt to pressure test casing, leak. Perforate 3 HSC squeeze holes at 159'. Pump 20 bbls water down casing, unable to establish circulation out bradenhead. Pump down bradenhead with 10 bbls water and establish circulation out casing. Hooked back up to casing and establish circulation out bradenhead. Pug #4 with 87 sxs cement pumped down the 5-1/2" casing from 159' to surface, circulate 1 bbl good cement out bradenhead. Shut in well and WOC. Dig out wellhead. ND BOP. S. McFadden, Conoco, used gas detector and found LEL at 11%. LEL to high to cut off wellhead. Found cement down 20' in 5-1/2' casing. Mix 5 sxs cement to fill 5-1/2" casing. RD rig and equipment. MOL.

**04-04** Drive to location. S. McFadden issued Hot Work Permit. Cut off wellhead. Found cement down 6' in 5-1/2" casing and 20' in 5-1/2" x 9-5/8" annulus. Mix 36 sxs cement, fill casing and annulus; and then install P&A marker. K. Schneider, BLM, was on location.