

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2197, DU 3066, Houston, TX 77252-2197

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 830' FWL, UNIT LETTER "M", Sec. 14, T26N-R4W

5. LEASE DESIGNATION AND SERIAL NO.
CONTRACT 105

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION
Jicarilla A

8. WELL NAME AND NO.
Jicarilla A #2

9. API WELL NO.
30-039-06450

10. FIELD AND POOL, OR EXPLORATORY AREA
Tapacito PC

11. COUNTY OR PARISH, STATE
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: PC Restimulation
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached Summary.

14. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE VERLA JOHNSON, As Agent for Conoco Inc. DATE 12-23-99

APPROVED BY

Conditions of approval, if any:

Lands and Mineral Resources
TITLE

DATE 1-28-2000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

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CONOCO INC.
JICARILLA A #2
API# 30-039-06450
990' FSL & 830' FWL, UNIT LETTER "M"
Sec. 14, T26N-R4W

- 12/1/99** MIRU spot equipment.
- 12/2/99** Blow well down kill well with 20 bbls, 1% KCL. RDWH, RUBOP. Release and remove tbg hanger. RIH with one joint of 2 3/8" tbg, tag up, POOH with tbg, tally out. Tag fill at 3606' (3575' of tbg in hole) RIH with bailer, tbg, tag up. Work bailer, clean fill to 3619'. POOH with tbg and bailer.
- 12/3/99** Blow well down, kill well 10bbls of 1% KCL. RIH with 7" packer and 3 1/2" frac string. Set packer at 3446'. Set in tension 20 points over. Load backside and test to 500# tested ok.
- 12/6/99** Tbg Press 210#. RU frac unit, frac well with 70q N2 foam 30 pad, base fluid vol. 13986 gals with 20/40 brady, 78120# and 14965# of 14/40 flex sand. Avg treating press 1975#, avg. Inj rate 11 bpm ISIP 1277#, final shut in press 1015#. RD frac unit, RU flow back line. Start flow back. Dry watch well.
- 12/7/99** Drywatch, reported well stopped flowing, SI @ 0300 hrs. Found SI press @ 200#. Opened well to flow on 1/2" choke, 140# bringing light fluid. RD flow back line. Released Pkr & POOH LD 3-1/2" frac string. RU to handle 2-3/8" tbg. PU notched collar & Baker bailer. RIH w/tbg to tag fill @ 3600'. Worked bailer, could not make hole. Could not keep fluid level required to make bailer work properly. POOH w/tbg and LD bailer.
- 12/8/99** Left well SI.
- 12/9/99** SI press-180#. PU muleshoe collar & SN RIH w/117 Jts, 2-3/8", EUE, 4.7#, 8rd, J55 tbg to land @ 3586' KB. ND BOP NU WH. RU to swab. 1st run FL @ 3200', made 3 runs to return 1/2 bbls. SI wait on build up. Did Hot Work Permit work on rig. Well press to 180# in 3 hrs. Continued swabbing. FL @ 3300'. Made 12 swab runs to recover 6 bbls liquid. 200# on csg.
- 12/10/99** SICP-210#, SITP-240#, Opened to flow back tank, full open until fluid. Installed 1/2" choke. Flowed until noon. 20# backpress on 1/2" choke-approx 132 Mcf/d. Bringing fluid back @ approx 2 bbl/hr. Rig down & move off location. Left Flowback tank. Will drywatch flow back over the weekend or until flow dries up. Will then put to sales line.