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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			·	Denver, Colorado Sept. 17, 1963
M'E AOE	. REDI	CRV D	rai ireti	(Place) (Date)  NG AN ALLOWABLE FOR A WELL KNOWN AS:
			•	Inc. Apache Well No. 4-16 in NW 1/4 SE 1/4
			erator)	
J Sec. 16.			16	Tapicito Pool
•	_	Arrib	ıa.	County. Date Spudded 3/8/63 Date Drilling Completed 4/9/63
Please indicate location:				Elevation 7137'KB Total Depth 8271 PBTD 8252
	С	В	A	Top Oil/Gas Pay 3782 Name of Prod. Form. Pictured Cliffs
0				Perforations 3782-90', 3798-02', 3816-40'
E	F	F G	H	Depth   Depth   Depth   Open Hole
			_	OIL WELL TEST -
L	K	J	I	Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
М	N	0	P	load oil used): bbls.oil, bbls water in hrs, min. Size
				GAS WELL TEST -
	(F00T)	ACF)		Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Tubing , Casing and Cementing Record			nting Reco	Method of Testing (pitot, back pressure, etc.):
Size		Fret	SAX	Test After Acid or Fracture Treatment: 218 MCF/Day; Hours flowed 3
9-5/8	.'' 2	.98	260	Choke Size 3/4" Method of Testing: One Point Back Pressure Potential
7"	57	706	171	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000 lbs. and 7224 gals.
] ''	37	731		Casing Tubing Date first new Press. 1015 Press. 1015 oil run to tanks
		71		Oil Transporter La Mar Trucking, Inc.
				Gas Transporter El Paso Natural Gas Company
r Cemarks:	 :			\KTOTIAFD/
	••••••		•••••	SEP 1 9 1963
				2 1303
I he Spproved	reby ce SEF	rtify th	at the info 963	company or Operator)
				(1)A(1)(1)
(	OIL C	UNSEF	CVATION	COMMISSION By: (Signature)
ly: <u>Or</u> i	iginal	Signe	ed Emer	y C. Arnold Title Chief Engineer  Send Communications regarding well to:
Title	Superv	isor.Di	st. #.3	Name. W. H. Williams
	•			Address 4150 E. Mexico Ave., Denver 22, Colo