

NEW MEXICO OIL CONSERVATION COMMISSION																			
Santa Fe, New Mexico																			
REQUEST FOR (OIL) - (GAS) ALLOWABLE																			
New Well Recompletion																			
This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.																			
Denver, Colorado Sept. 17, 1963 (Place) (Date)																			
WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:																			
Consolidated Oil & Gas, Inc. Apache, Well No. 4-16, in NW 1/4 SE 1/4, (Company or Operator) (Lease)																			
J, Sec. 16, T. 26N, R. 3W, NMPM, Basin Pool Unit Letter																			
Rio Arriba County. Date Spudded 3/8/63 Date Drilling Completed 4/9/63																			
Please indicate location:																			
<table border="1"> <tr> <td>D</td> <td>C</td> <td>B</td> <td>A</td> </tr> <tr> <td>E</td> <td>F</td> <td>G</td> <td>H</td> </tr> <tr> <td>L</td> <td>K</td> <td>J</td> <td>I</td> </tr> <tr> <td>M</td> <td>N</td> <td>O</td> <td>P</td> </tr> </table>		D	C	B	A	E	F	G	H	L	K	J	I	M	N	O	P		
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Elevation 7137' KB Total Depth 8271 PBD 8252 Top Oil/Gas Pay 8086' Name of Prod. Form. Dakota PRODUCING INTERVAL - Perforations 8086-94', 8161-68', 8174-84', 8206-16', 8223-28', 8248-58' Open Hole Depth Casing Shoe 8266' Depth Tubing 7980' OIL WELL TEST - Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 561 MCF/Day; Hours flowed 3 Choke Size 3/4" Method of Testing: One Point Back Pressure Potential Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 90,000 lbs. and 22,114 gals. Casing Press. --- Tubing Press. 1204 Date first new oil run to tanks Oil Transporter La Mar Trucking, Inc. Gas Transporter El Paso Natural Gas Company																			
Tubing, Casing and Cementing Record <table border="1"> <thead> <tr> <th>Size</th> <th>Feet</th> <th>Sax</th> </tr> </thead> <tbody> <tr> <td>9-5/8"</td> <td>298</td> <td>260</td> </tr> <tr> <td>7"</td> <td>5706</td> <td>171</td> </tr> <tr> <td>liner</td> <td>5590</td> <td></td> </tr> <tr> <td>4-1/2"</td> <td>8266</td> <td>195</td> </tr> <tr> <td>1-1/2"</td> <td>7980</td> <td></td> </tr> </tbody> </table>		Size	Feet	Sax	9-5/8"	298	260	7"	5706	171	liner	5590		4-1/2"	8266	195	1-1/2"	7980	
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Remarks: I hereby certify that the information given above is true and complete to the best of my knowledge. Approved SEP 19 1963, 19 Consolidated Oil & Gas, Inc. DIST. 3 (Company or Operator)																			
OIL CONSERVATION COMMISSION By: Original Signed Emery C. Arnold Title Supervisor Dist. # 3 By: W. H. Williams Title Chief Engineer Send Communications regarding well to: Name W. H. Williams Address 4150 E. Mexico Ave., Denver 22, Colo.																			