

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079083

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Scott D

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

South Blanco PC

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

14-26N-7W-NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

1.

OIL ☐ GAS ☐
WELL WELL OTHER P & A

2. NAME OF OPERATOR

ADOBE RESOURCES CORPORATION

3. ADDRESS OF OPERATOR

Brana Corporation

320 Gold Ave. S.W., #1223 First Interstate Bldg, Abq, NM 87102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1650' from south line &

1650' from east line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6124 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Moved in work-over rig on 3-29 and pulled 1" tubing from well. Set 75 sxs of Class B cement from 2354' to 1660'. Waited 3 hours, tagged cement plug with 2 3/8" tubing @ 1660'. Pulled 1 jt of tubing and spotted 25 sxs of Class B cement. Waited 2 hours with well shut-in. Well still flowing 1/2" stream of water. Pumped 50 sxs of Class B cement through casing and displaced to 1300'. Pumped with 500 psig and shut-in well with 350 psig. Plug set and well shut-in @ 4:30PM on 3-30-88. On 3-31-88, opened well and went in hole with tubing, tagged cement plug at 1305'. Pulled out of hole with tubing and spumped 100 sxs of Class B cement with 1% CaCl₂ + 1/2# of Floseal 1/2 per sx. Squeezed with 1500 psig, held pressure OK-after 45 minutes, picked up tubing and washed out casing to 180'. Perforate 4 1/2" casing with 2 shots at 161'. Pumped 50 sxs of Class B cement with 1% CaCl₂ + 1/2# Floseal per sack, cement circulated to surface. Job finished @ 5:00PM on 3-31-88. Installed regulation marker, cut-off dead-men below ground level and cleaned up water pit. Final clean up will be made when Gas Company of New Mexico removes their meter, meter-run and meter house from location. Pad will be seeded after July 1, 1988, in accordance with the Fluid Surface Management Section requirements.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Morris B. Jones, Engineer

DATE 4-4-88

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
APR 13 1988
OIL CON. DIV.
DIST. 3
NMCC