

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 12-30-57  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

EL PASO NATURAL GAS COMPANY JICARILLA, Well No. 13-J, in SW  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

O, Sec. 17, T. 26N, R. 5W, NMPM., S. Blanco PC Ext. Pool  
Unit Letter

Rio Arriba County. Date Spudded 11-20-57 Date Drilling Completed 12-5-57

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

Elevation 6606 Total Depth 3172 PBD 3131

Top Oil/Gas Pay 3052 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3070-94', 3104-22'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe 3171 Tubing 3081

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	96	70
5-1/2"	3163	100
1-1/4"	3073	-

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2.999 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 24,600 gallons water, 30,000# sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 30 1957, 19\_\_\_\_

EL PASO NATURAL GAS COMPANY

(Company or Operator)

By: OC Johnston  
(Signature)

Title Petroleum Engineer  
Send Communications regarding well to:

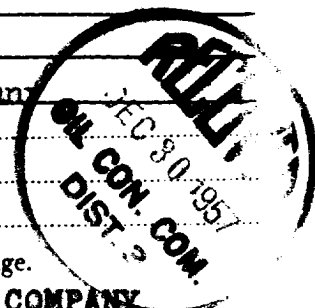
Name E. S. Oberly

Address Box 997, Farmington, New Mexico

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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