

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~(Oil)~~ - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

8-5-58  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

EL PASO NATURAL GAS COMPANY JICARILLA, Well No. 9-F, in SW  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
0, Sec. 15, T. 26N, R. 5W, NMPM, S. Blanco PC Ext. Pool  
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

County. Date Spudded 6-13-58 Date Drilling Completed 6-24-58  
Elevation 6636 Total Depth 3279 PBTD 3230  
Top Oil/Gas Pay 3164 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3175-97', 3210-18'  
Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 3278 Depth \_\_\_\_\_ Tubing 3221

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>90</u>	<u>70</u>
<u>5-1/2"</u>	<u>3269</u>	<u>100</u>
<u>4-1/4"</u>	<u>3213</u>	<u>-</u>

Method of Testing (pitot, back pressure, etc.):  
Test After Acid or Fracture Treatment: 3,629 MCF/Day; Hours flowed 3  
Choke Size 3/4 Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 25,040 gallons water. 30,000# sand  
Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_  
Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_

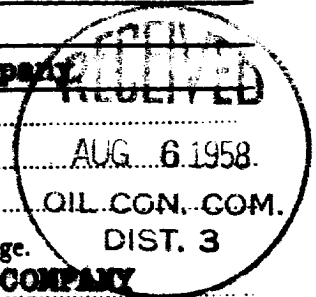
I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 6 1958, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold  
Title Supervisor Dist. # 3

By: OC Johnston  
(Signature)  
Title Petroleum Engineer  
Send Communications regarding well to:  
Name E. S. Oberly  
Address Box 997, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>