

[illegible]

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
AUG 14 1956
U. S. GEOLOGICAL SURVEY
SARASOTA, NEW JERSEY

LOG OF OIL OR GAS WELL

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 5th, 1958 Signed D. C. Johnson Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling June 13th, 1958 Finished drilling June 24th, 1958

(Denote gas by G)

(Delete gas by G)

No. 1, from 3164 to 3218 (a) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

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No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
5/8	24#	8	J-55	30	-	-	-	-	Surface
1 1/2	25.5#	8	J-55	3269	Texas Pattern	-	3175 3210	3197 3218	Production

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8"	99	70	Pump & Plug		
12 "	3278	100	" " "		

Heaving plug—Material ----- **None** ----- Length ----- Depth set -----
Adapters—Material ----- **None** ----- Size -----

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

Rotary tools were used from Surface feet to 3279 feet, and from _____ feet to _____ feet
Cable tools were used from to complete feet to _____ feet, and from _____ feet to _____ feet

Ran Tubing	DATES	Potential Test
July 15th	Put to producing	July 31st
1958		1958

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 3,629,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 1065

-----**Benson-Montin-Greer**-----, Driller
-----**Drilling Corp.**-----, Driller
-----, Driller

FROM—	TO—	TOTAL FEET	FORMATION
Surface	3109	3109	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland formations
3109	3114	5	Coal
3114	3125	11	Shale
3125	3131	6	Coal
3131	3140	9	Shale
3140	3156	16	Coal
3156	3164	8	Shale
3164	3218	54	Sand
3218	3279	61	Shale
			TOP OF PICTURED CLIFFS (EL_ 3164)
			AT THE END OF COMPLETE DRILLER'S LOG, ADD CIRCLED "X" STATE WHETHER DRILL LOG ON TUBULES.

AT THE END OF COMPLETE DRILLER'S LOG, ADD CLOSING STATE WHETHER HAD OR NO LOGGING.

[illegible]

OD 15.5#

500#

NO

24#

500#

6-14-58 TD 991 RKB. Set 3 joints 90' of 8-5/8" OD 24# 1-55

6-18-58 Moved in rotary. Pressured up on castle 5007. No

6-24-58 TD 32791 RRB. Set 70 points 52691 of 5-1-2 OD 15.54

7-13-58 Moved in cable tools. Pressured up on casing to 1000#.

7-14-58 MD 32701. Cleared out to 32301. Performed 3175-971

Pressure 1500-2500#.
Dropped 70 rubber balls in two
breakdown pressure 5000#, creating

barrels per minute. After one hour flowing 3,949 wcf/day.

RKB. Shut well in for potential test.