

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Santa Fe**
Lease No. **104-03552**
Unit **Header D-321**

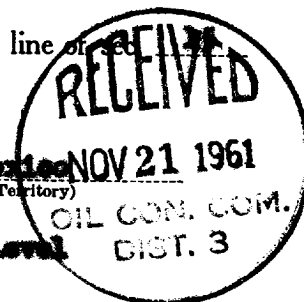
SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	20
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 20, 1961

Well No. **D-321** is located **1150** ft. from **[R]** line and **1150** ft. from **[W]** line of **Section 15**
($\frac{1}{4}$ Sec. and Sec. No.) **26 North 6 West** **10PM**
(Twp.) (Range) (Meridian)
Basin Dakota **Rio Arriba** **New Mexico**
(Field) (County or Subdivision) (State or Territory)



The elevation of the derrick floor above sea level is **6513'** ft. **Ground Level**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to mud drill with rotary equipment to approximately 7500' to test the Dakota formation. The following casing and cementing program will be used:

10-3/4" 32.75# H-40 Seamless Casing to 250' cemented top to bottom
5 1/2" OD 15.5# J-55 Seamless casing from 0 to approximately 6500' and
5 1/2" OD 17.0# J-55 Seamless casing from 6500' to approximately 7500'.
The 5 1/2" casing will be cemented with 300 sks. around the shoe and with 100 sks. thru a multiple stage cementing collar at approximately 3000'.

Casing will be perforated in the Dakota sand and the well sand/water fractured to obtain the best possible completion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Conkline Oil Company**

Address **Box 780**

Farmington, New Mexico

By **Franklin D. [Signature]**

Title **Superintendent**

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

SECTION A.

Date November 20, 1961

Operator Caulkins Oil Company Lease Ruster
 Well No. D-321 Unit Letter _____ Section 15 Township 26 North Range 6 West NMPM
 Located 1150 Feet From South Line, 1150 Feet From West Line
 County Rio Arriba G. L. Elevation 6513 Dedicated Acreage 320 Acres
 Name of Producing Formation Dakota Pool Basin Dakota

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below? Yes ☒ No ☒
2. If the answer to question One is "No," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes ☒ No _____. If answer is "Yes," Type of Consolidation Communitization agreement
3. If the answer to question Two is "No," list all the owners and their respective interests below:

OWNER

LAND DESCRIPTION

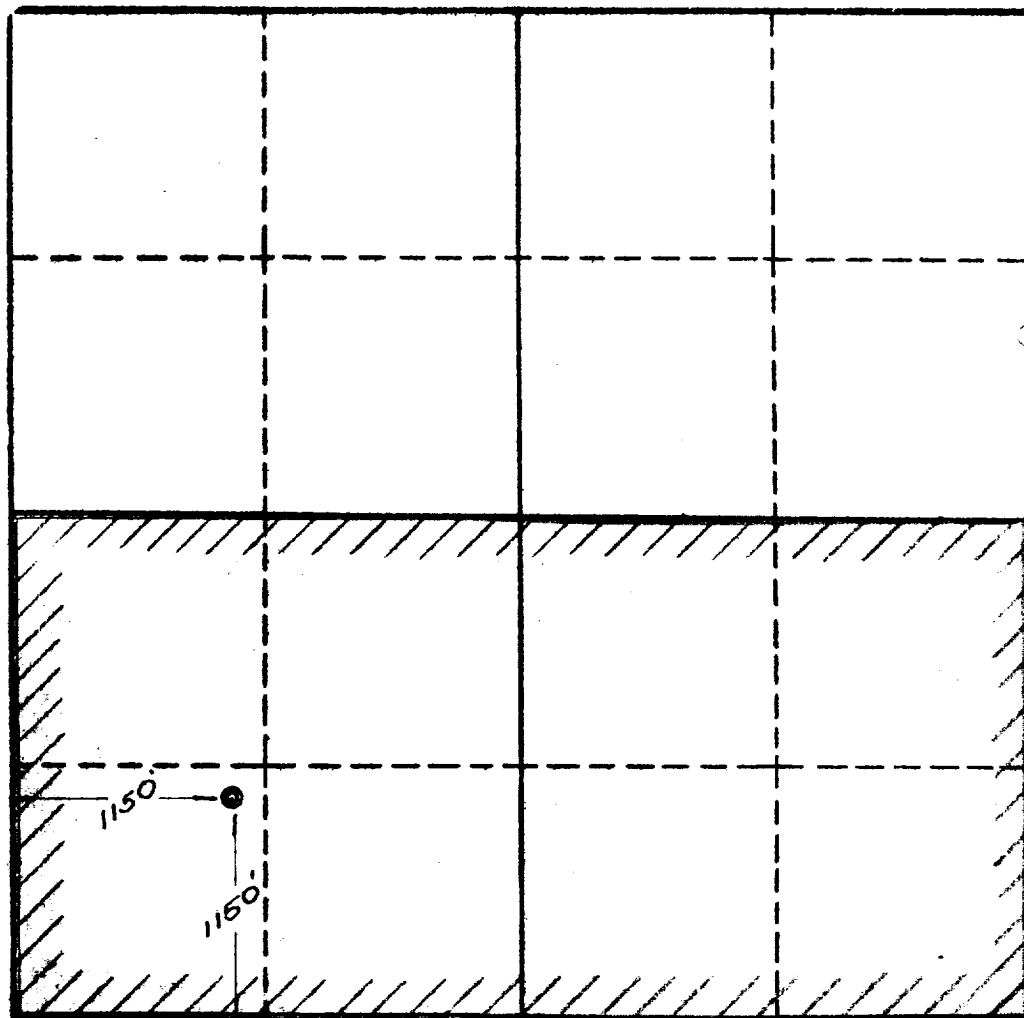
J. Glenn TurnerSE 1/4 Section 15-26-6George P. Caulkins, Jr.SW 1/4 Section 15-26-6

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OIL CON. COM.
DIST. 3

SECTION B.



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Caulkins Oil Company

(OPERATOR)

Frank J. Dwyer
(REPRESENTATIVE)Box 780, Farmington, New Mexico

(ADDRESS)

This is to certify that the well location shown on the plat in Section B was plotted from a true and accurate survey made under my supervision and that the same is true and correct to the best of my knowledge.

Date Surveyed Nov. 20, 1961Four States Engineering Co.
FARMINGTON, NEW MEXICO*E. L. Pate*
REGISTERED ENGINEER OR
LAND SURVEYORCertificate No. 3084