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ţ	DISTRIBUTION SANTA FE	REQUEST FOR ALLOWABLE REQUEST FOR ALLOWABLE REQUEST FOR ALLOWABLE REQUEST FOR ALLOWABLE Form C-104 Supersedes Old C-104 and C		
t	FILE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
Ī	LAND OFFICE			
	TRANSPORTER OIL GAS			•
	OPERATOR		•	e e e e e e e e e e e e e e e e e e e
1.	PROPATION OFFICE			
	Southern Union Exploration Company			
	1217 Main Street, Suite 400, Texas Federal Bldg., Dallas, Texas 75202			
	Reason(s) for filing (Check proper box)		Other (Prease express)	
	New Well	Change in Transporter of:	Change of operat	or and address.
	Recompletion	Oil Dry Gas	清 1	
	Change in Owrership	Casingheai Gus Conden	10300 N. Central Expr	essway, Bldg. V, 5th Fl
	If change of ownership give name Stand address of previous owner	JPRON Energy Corporation		
	DESCRIPTION OF WELL AND L	EASE	Kind of Leas	Lease N
	Lease Name Jicarilla "E"	Yell No. Pool Name, Including For Tapacito Pic	ermenou	er Fee Federal 104
	Location . K 1650	South	1650 Feet From	West
	Unit Letter:		4W	Rio Arriba
	Line of Section Town	26N . Range	, NMPM,	Coun
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)			
II.	Name of Authorized Transporter of Oil	or Condensate	•	
	Name of Authorized Transporter of Cas	inghed Gas Or Dry Gas X	Address (Give address to which appro	oved copy of this form is to be sent)
	Gas Company of New Mexic	:0	First International Bld	g., Dallas, IA /3202
	If well produces oil or liquids,	Unit Sec. Twp. P.ce.	is day detactly commonted	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order numbers	
IV	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re
	Designate Type of Completio	O3		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top C11/Gas Pay	Tuking Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE			1
		İ		
		1	!	
			of a recovery of total volume of load o	il and must be equal to or exceed top i
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)			
	Oll, WELL Date First New Oil Run To Tanks	Dote of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Sets First Non Carlo		1	Choire Size
	Length of Test	Tubing Pressure	Casing Pressure	
	Actual Prod. During Test	OII - Bbis.	Water-Bbis.	
	Action / 1.22			
				L 1000 0 1001
	GAS WELL	Length of Test	Bbls. Condensors/MMCF	GANZ Onlynn.

VI. CERTIFICATE OF COMPLIANCE

Testing Method (puot, back pr.)

Actual Prod. Test-MCF/D

Cosing Fressure (Shut-in)

DIL CCIV. CON. COM

OIL CONSERVATION COMMISSION
JAN 28 1981

BY Original Signed by FRANK T. CHAVEZ

(100) 新安德 安克斯维克克莱 This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with BULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Drilling & Production Engineer 17 11 es, 30 /8 d

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signolwe)

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Tubing Pressure (Shut-in)

and regulations of the Oil Conservation

Fill out only Sections I, II, III, and VI for changes of owell name or number, or transporter, or other such change of condi-Consents Forms C-104 must be filed for such next to mil