## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

## REQUEST FOR (QHL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  EL PASO NATURAL GAS COMPANY JICARILIA, Well No. 9-J , in. SW // SW // (Lease)  A					<b>Parmi</b> r (Place		ew Mexi	co	12-26-57
Sec. 18   T. 26N   R. 5W   NMPM   S. Blanco RC Ext.   Pool R10 Arriba   County Date Spudded   10-5-57   Date Dething Completed   10-5-57   Date Dething Completed   10-5-57   Date Dething County Date Spudded   Date Dething County Date Spudded   Date Dething County Date   Date Dething Date Date Date Date Date Date Date Date	WE ARE	HEREBY	REQUESTI	NG AN ALLOWABI	E FOR A WELL	KNOWN	AS:		, ,
Sec. 18   T. 26N R. 5W NMPM. S. Blanco RG Ext.   Pool R10 Arr1ba   County. Date Spudded   10-5-57   Date Detailing Completed   10-50-57	EL PAS	O NATU	ral gas (	COMPANY JIC	ARILLA Well	No. 9-J	in	SW ,	4 SW 14
Please indicate location:    D		COUNTRY OF	Operatory		Lease i				
Please indicate location:  D C B A  PRODICING INTERVAL  For O 11/Gas Pay 3012   Name of Prod. Form. Pictured C11ffs  Pay 1 D C B A  PRODICING INTERVAL  Perforations	Undt	! S Letter	есА.О	, T29N, R	5.W, NMPM	(.,SB)	anco PC	Ext.	Pool
Please indicate location:  D C B A  PRODICING INTERVAL  For O 11/Gas Pay 3012   Name of Prod. Form. Pictured C11ffs  Pay 1 D C B A  PRODICING INTERVAL  Perforations		Rio Arr	:1ba	County Date Spuc	ded 10-5-57	7 Date	Ned 114ma Ca	-mlatad	10-30-57
Top Cli/Gas Pay 3012 Name of Prod. Form. Pictured Cliffs    PRODUCING INTERVAL -   Perforations   3014-3028 , 3044-3074				Elevation	590	Total Depth	3131	PRTD	3101
E F G H  Open Hole		ase marcar	e location.	Top Oil/Gas Pav	3012	Name of Prod.	Form P1	ctured	Cliffs
Perforations   3014-30281, 3044-30741	D	C   1	BA				101,1111		
Depth   Casing Shop   5130   Depth   Tubing   3051      Choke   Casing Shop   5130   Depth   Tubing   3051						******* ·	Al.l	1	
Open Hole  Casing Shoe 3130  Tobing 3051  OIL WELL TEST  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Choke Choke Size  Feet Sax  B-5/8" 96 70  Sax Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size  Natural Prod. Test: None MCF/Day; Hours flowed Choke Size  Natural Prod. Test: None MCF/Day; Hours flowed Choke Size  Natural Prod. Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: 3, 3444 MCF/Day; Hours flowed 5  Choke Size 3/44 Method of Testing: Scient Back Dressure  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 26,600 gallons water 50,000 farrd  acing Tubing Date first new Press. Oil run to tanks  Oil Transporter  Gas Transporter El Paso Natural Gas Company  Original Signed Emery C. Arnold  Disc. Scient 1965  Name. S. Ober16  Name. E. S. Ober16	E	F	;	Perforations	5014-5	028', 3	044-307	41	
L K J I  Natural Prod. Test:	-	•   `	*   *	Open Hole		Casing Shoe	<b>5130</b>	Depth Tubing	3051
Natural Prod. Testi bbls.oil, bbls water in brs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls.oil, bbls water in brs, min. Size  GAS WELL TEST  Natural Prod. Testi None MCF/Day; Hours flowed Choke Size  Fubling Casing and Committing Record Sure Fret Sax  Test After Acid or Fracture Treatment: 3, 344 McF/Day; Hours flowed 5  Choke Size 3/4 Method of Testing: Sixts Fack Dressure  Acid or Fracture Treatment: 3, 344 McF/Day; Hours flowed 5  Choke Size 3/4 Method of Testing: Sixts Fack Dressure  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 26,600 gallons water 30,000 sard  Casing Tubing Date first new Press. oil run to tanke  Oil Transporter  Gas Transporter El Paso Natural Gas Company  Oil Conservation Commission  Original Signed Emery C. Arnold  By:  Title Supervisor Dist. # 3  Name E. S. Ober16  Name N. Color Size  Note of ill equal to choice of chicke min. Size  Mchod of Fracture Treatment (after recovery of volume of oil equal to choke Size  Choke Size  Note of ill equal to choke Choke Size  Choke  Choke  Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to choke Choke  Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to choke Chok									<del></del>
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used):	L	K	「   ·I		LL3				Choke
Choke   Chok			·						
Company   Comp	M +	N C	<del>,   p</del>						<b>~</b> 1
Tabling Casing and Comenting Record Sire Feet Sax Test After Acid or Fracture Treatment: 3,344 MCF/Day; Hours flowed 5  8-5/8" 96 70 Choke Size 3/4 Method of Testing: More Back pressure  6-1/2" 3124 100 1-1/4" 3043 - Casing Tubing Determine Give amounts of materials used, such as acid, water, oil, and sand): 26,600 gallong water. 30,000 sand): 26,600 g	1 1			load oil used):	bbls.oil,	bbls w	ater in	_hrs,	min. Size
Sire Feet Sax    Sax   Feet   Sax   Test After Acid or Fracture Treatment: 3,344   MCF/Day; Hours flowed 3   McF/Day; Hours flowed 4   McF/Day; Hours flowed 4   McF/Day; Hours flowed 4   McF/Day; Hour	^			GAS WELL TEST -					
Sire Feet Sax    Sax   Feet   Sax   Test After Acid or Fracture Treatment:   3,344   MCF/Day; Hours flowed   3   Sax   Sax   Sax   Sax   Test After Acid or Fracture Treatment:   3,344   MCF/Day; Hours flowed   3   Sax   Sa				Natural Prod. Test:	None	MCE/Dave Maur	e flamed	Ch-h-	n.
Sire   Feet   Sax   Test After Acid or Fracture Treatment   3,344   MCF/Day; Hours flowed   3	Tubing Co	aging and Ge	menting Recor	•				Cnoke :	51 Ze
Separation   Supervisor Dist. # 3   Supervisor Dist. # 3   Choke Size 3/4 Method of Testings   Supervisor Dist. # 3   Supervisor Dist. # 3   Choke Size 3/4 Method of Testings   Supervisor Dist. # 3   Choke Size 3/4									
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  26,600 callons water. 30,000 sard  Casing Tubing Date first new Press. oil run to tanks  Oil Transporter  Gas Transporter  El Paso Natural Gas Company  Oil CONSERVATION COMMISSION  Original Signed Emery C. Arnold  By:  Supervisor Dist. # 3  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  26,600 callons water. 30,000 sard  Oil run to tanks  Oil run		1							
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Sand				Acid on Fracture Tro	etmant (Chus annuat		la waad awab		
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Press	7 7 /11	1 ZAHZ		I Casino Tub	ing Date f	iret new		rd	mak de la constantia della constantia de la constantia della constantia della constantia de
I hereby certify that the information given above is true and complete to the best of my knowledge.  Approved	1-1/4	7045	-	Drace. Dra	بحالم أأم			- Jana	P
I hereby certify that the information given above is true and complete to the best of my knowledge.  Approved				Oil Transporter_					"Classical Contraction of the Co
I hereby certify that the information given above is true and complete to the best of my knowledge.  Approved				Gas Transporter	El Paso Na	tural G	as Compa	my la	UKU a VIE
I hereby certify that the information given above is true and complete to the best of my knowledge.  Approved	Remarks:.	*************				*******		~(	190
I hereby certify that the information given above is true and complete to the best of my knowledge.  Approved								1	DION: 000>
OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold  By:  Supervisor Dist. # 3  EL PASO NATURAL GAS COMPANY  (Company or Operator)  By:  Strike Petroleum Engineer  Send Communications regarding well to:  Name E. S. Ober16				*************************		•••••	******************		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
Approved 550 250 1957  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold  By: Supervisor Dist. # 3  Name E. S. Ober16	7 L	L						1 . 1	
OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold  By:  Original Signed Emery C. Arnold  By:  Title Supervisor Dist. # 3  Name E. S. Ober16				•	-			_	
Original Signed Emery C. Arnold  By: Supervisor Dist. # 3  Original Signed Emery C. Arnold  By: Signature  Title Supervisor Dist. # 3  Name E. S. Ober16	Approved		) INDA	, 19	B.L.				PARY
Original Signed Emery C. Arnold  By:	_					Ar	4		
Original Signed Emery C. Arnold  By:	O	IL CONSI	ERVATION	COMMISSION	Ву:	$U \subseteq$	N M	2WK	
Title Supervisor Dist. # 3  Name E. S. Ober16						<b>44</b> . 4	* 1	7	
Title Supervisor Dist. # 3  Name E. S. Ober16	Ву:	***************	••••••••	***************************************					
Name E. S. Oberl <b>é</b>	Title S	Supervisor	Dist. # 3					_	u w.
		****************	••••••••••••		Name	E.	S. Ober	16	<del></del>
Address Box 997, Farmington, New Mexico					. , 1	Box 907	Parmin	gton 1	New Merica

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