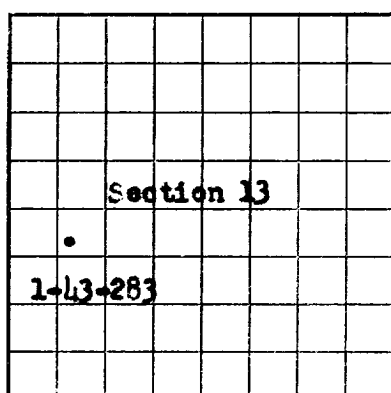


U. S. LAND OFFICE New Mexico
SERIAL NUMBER 03733
LEASE OR PERMIT TO PROSPECT _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

Company Lowry et al Operating Account Address 616 East Central, Albuquerque, N. M.
 Lessor or Tract A. C. McLee Field Wildcat State New Mexico
 Well No. 1-13-283 Sec. 13 T. 26N R. 7W Meridian N.M.P.M. County Rio Arriba
 Location 2120 ft. [N.] of S Line and 920 ft. [E.] of W Line of Section 13, Elevation 6142' DF
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date June 20, 1952 Signed E. R. Richardson
Title Business Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling May 20, 1952 Finished drilling May 26, 1952

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2312** to **2380** No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	98	50	Plug	--	--
5-1/2"	2,312	200	Plug	--	--

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Dumped		SNO	366 qts.	6/6/52	2322-2380	2325

TOOLS USED

Rotary tools were used from Surface feet to 2380 feet, and from _____ feet to _____ feet

Cable tools were used ~~now~~ to shoot and clean out. feet to _____ feet, and from _____ feet to _____ feet

DATES

June 8, 1952

The production for the first 24 hours was ~~XXXXXX~~ barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 420 MCF Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 875

EMPLOYEES

RT - Murray-Gray Drilling Co., Driller
CT - Ed. W. Connolly, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1790	1790	Sand and Shale.
1790	1950	160	Sand
1950	2380	430	Sand and Shale.
			Top of Pictured Cliffs 2310'.

