

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <u>GEIIVE</u>										5. LEASE DESIGNATION AND SERIAL NO. NM-03733	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Caulkins Oil Company										7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 780, Farmington, New Mexico										8. FARM OR LEASE NAME Breach	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2120 F S/L and 920 F W/L At top prod. interval reported below Same At total depth Same										9. WELL NO. 283	
14. PERMIT NO. _____ DATE ISSUED _____										10. FIELD AND POOL, OR WILDCAT South Blanco-PC	
15. DATE SPUDDED 5-20-52										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 13 26N 7W	
16. DATE T.D. REACHED 5-26-52										12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 10-25-79										13. STATE New Mexico	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6142 DF										19. ELEV. CASINGHEAD 6142	
20. TOTAL DEPTH, MD & TVD 2380										21. PLUG, BACK T.D., MD & TVD 2380	
22. IF MULTIPLE COMPL., HOW MANY* _____										23. INTERVALS DRILLED BY _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2304 to 2366										25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN No New Logs Run										27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8		36#		98		13 3/4		50 sacks		None	
5 1/2		14#		2312		7 7/8		200 sacks		None	
2 7/8		6.5#		2380		7 7/8		100		None	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
2 7/8		2380		2194		100					
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
1		2276									
31. PERFORATION RECORD (Interval, size and number)											
2366 .32 1 2322 .32 1 2304 .32 1											
2364 .32 1 2318 .32 1											
2362 .32 1 2315 .32 1											
2358 .32 1 2313 .32 1											
2325 .32 1 2308 .32 1											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
2304 to 2366						50,000# 20-40 sand					
						938 bbls. water					
33.* PRODUCTION											
DATE FIRST PRODUCTION 10-25-79				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Prod.			
DATE OF TEST 10-26-79		HOURS TESTED 24 hrs		CHOKE SIZE 1/2		PROD'N. FOR TEST PERIOD		OIL—BBL. 110		GAS—MCF. 110	
FLOW. TUBING PRESS. 234		CASING PRESSURE 249		CALCULATED 24-HOUR RATE		OIL—BBL. 110		GAS—MCF. 110		WATER—BBL. 110	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Gas Company of New Mexico										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>Charles Eugene</u>				TITLE Superintendent				DATE 10-29-79			

*(See Instructions and Spaces for Additional Data on Reverse Side)