

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 109																									
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☒ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache																									
2. NAME OF OPERATOR Meridian Oil Inc		7. UNIT AGREEMENT NAME																									
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Jicarilla F #12																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1545'FSL, 1775'FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-039-06471																									
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Basin Frt Coal/So Blanco P																									
15. DATE SPUDDED 5-4-61		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 16, T-26-N, R-5-W																									
16. DATE T.D. REACHED 5-30-61		12. COUNTY OR PARISH Rio Arriba																									
17. DATE COMPL. (Ready to prod.) 7-29-94		13. STATE NM																									
18. ELEVATIONS (OF. RKB, RT. GR, ETC.)* 6569 GR		19. ELEV. CASINGHEAD																									
20. TOTAL DEPTH, MD & TVD 3150	21. PLUG. BACK T.D., MD & TVD	22. IF MULTIPLE COMPL. HOW MANY*	23. INTERVALS DRILLED BY																								
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2940-3023 Fruitland coal		25. WAS DIRECTIONAL SURVEY MADE	26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-CCL																								
27. WAS WELL CORRED		28. CASING RECORD (Report all strings set in well)																									
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31. PERFORATION RECORD (If not done, see 32.) 2940-3023		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>2940-3023</td> <td>564 bbl 30# x-link gel</td> </tr> <tr> <td></td> <td>132,100# 20/40 Arizona sd</td> </tr> <tr> <td></td> <td>565,000 SCF N2</td> </tr> </tbody> </table>		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	2940-3023	564 bbl 30# x-link gel		132,100# 20/40 Arizona sd		565,000 SCF N2																
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY																									
35. LIST OF ATTACHMENTS None																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <u>[Signature]</u>		TITLE <u>Regulatory Affairs</u> DATE <u>8-5-94</u>																									

*(See instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2459	
Kirtland	2695	
Fruitland	2897	
Pictured Cliffs	3034	
Lewis	3105	