

Section 14

3-11-299



U. S. LAND OFFICE N. M.
SERIAL NUMBER -3554
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Lowry et al Operating Account Address 616 E. Central, Albuquerque, N. M.
 Lessor or Trust A. C. McLee Field Dogie Canyon State New Mexico
 Well No. 3-21-299 Sec. 14 T. 26N R. 6W Meridian N.M.P.M. County Rio Arriba
 Location 1580 ft. {N.} of _____ Line and 995 ft. {E.} of W. Line of Section 14 Elevation 6730'
 (Dipstick Spot taken)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 26, 1952 Signed W. L. Anderson
Title Business Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling April 25, 1952 Finished drilling May 3, 1952

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3102' to 3200' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	507'	175	Plug	-	-
5-1/2"	3102'	180	Plug	-	-

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Dumped		SNG	507 qts.	5/20/52	3112-3200'	3160'

TOOLS USED

Rotary tools were used from Surface feet to 3200 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

May 24, 1952 Pub to production on pipe line. 1952

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ~~3288 MCF~~----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. 1025-----

EMPLOYEES

RT - ~~Murray Gray Drilling Co.~~, Driller , Driller
 CT - ~~Ed. M. Connolly~~, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	3200	3200	Sand and shale
			Top of Pictured Cliffs - 3100'

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL