

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~Revised~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mex. July 17, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Lowry et al Operating Account NM 03554 (Lease), Well No. PC 299, in NW 1/4 SW 1/4,

Sec. 14, T. 26N, R. 6W, NMPM., South Blanco Picture Cliff Pool

Rio Arriba County. Date Spudded 4-25-52 Well Fractured 7-6-57
Date Drilling Completed 5-3-52
Elevation 6730 Total Depth 3200 PBDT

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3102 Name of Prod. Form. Picture Cliff

PRODUCING INTERVAL -

Perforations

Open Hole 3102 to 3200 Depth Casing Shoe 3102 Depth Tubing 3105

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: 714 (5-18-52) MCF/Day; Hours flowed 3 Choke Size 2 1/2

Method of Testing (pitot, back pressure, etc.): Pitot

Test After Acid or Fracture Treatment: 2,166 MCF/Day; Hours flowed 24

Choke Size 1 1/2 Method of Testing: thru Southern Union Orifice Meter

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Fractured with 42,000 lbs sand and 29,400 gallons water
Casing Press. _____ Press. _____ oil run to tanks July 7, 1957
Gas to line

Oil Transporter _____

Gas Transporter Southern Union Gas Company

Remarks: Well fractured in an attempt to increase deliverability. Well now on State Deliverability Test.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 22 1957 _____, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

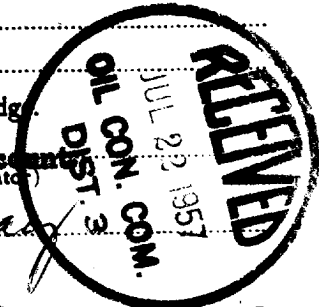
Lowry et al Operating Account (Company of Operator)

By: Frank Emery (Signature)

Title Field Superintendent
Send Communications regarding well to:

Name Lowry Oil Company

Address P. O. Box 967, Farmington, New Mex.



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 4

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