

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Caulkins Oil Company

Address

P.O. Box 780, Farmington, New Mexico

Reason(s) for filing (check proper box)

New Well ☐Recompletion ☒Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Breech C	Well No. 299	Pool Name, including Formation South Blanco-PC	Kind of Lease State, Federal or Fee	Lease No. NM-03554
Location Unit Letter <u>L</u> : <u>1580</u> Feet From The <u>South</u> Line and <u>995</u> Feet From The <u>West</u> Line of Section <u>14</u> Township <u>26 North</u> Range <u>6 West</u> , NMPM, <u>Rio Arriba</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Gas Company of New Mexico	1508 Pacific Ave., Dallas, Texas	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? <u>Yes</u> When	

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'v.	Diff. Res'v.
		X						
Date Spudded 4-25-52	Date Compl. Ready to Prod. 9-26-79		Total Depth 3200		P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.) 6730	Name of Producing Formation Pictured Cliffs		Top Oil/Gas Pay 3102		Tubing Depth 3105			
Perforations Open Hole 3102 to 3200					Depth Casing Shoe 3102			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	507'	175 sacks
7 7/8"	5 1/2"	3102'	180 sacks
	1"	3100'	
5"	2 7/8"	3187'	250 sacks

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 206	Length of Test 24 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.) Gas Company of New Mex.	Tubing Pressure (shut-in) 270	Casing Pressure (shut-in) 270	Choke Size 7/8

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Superintendent

9-28-79

OIL CONSERVATION DIVISION

APPROVED OCT 11 1979, 19BY Original Signed by A. R. Mendrick

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.