NI SER OF COP .S RECEIV_D OISTRIBUTION BA... A FF FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PRORATION OFFICE OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)/ Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					(Place)	, New Mexico	r wat don	(Date)
E ARE I	HEREBY RE	QUESTI	NG AN ALLO	WABLE FO	K A WELL KN	OWN AS:	15t.7	of the second
			Breech	⁷ aCu	, Well No	D-389 , in		1/4/4,
(Co	ompany or Ope	rator)	- 26 N	(Lease)	NACDM	Basin Dakot		Pool
Date L	, Sec		, T 20 A	., K.Y	, NMPM.,	APRIMATA APRIMATA		
io Arri	ba		County, Dat	e Spudded	6-4-62	Date Drilling	Completed	6-27-62
	se indicate lo		Elevation	6726 DF	Total	Depth 7727	PBTD	
rica	se marcate to	· · · · · · · · · · · · · · · · · · ·	Top Oil/Gas P	Pay 7350	Name	of Prod. Form.	Dakota	
D	C B	A	PRODUCING INT	ERVAL -				
			Derforetions	7350	ta 7576			
E	F G	H	i		Denth	ig Shoe 7727	Depth Tubing	7260
			·		Casin	ig 5110e	rubing	
_ _	77 7		OIL WELL TEST	-				Choke
r	K J	I	Natural Prod	. Test:	bbls.oil,	bbls water i	inhrs	min. Size_
•			Test After Ad	cid or Fractu	re Treatment (afte	er recovery of volu	ome of oil e	qual to volume of
М	N O	P				bbls water in		Unoke
		<u> </u>	GAS WELL TES					
							Chak	e Size
	(FOOTAGE)		Natural Prod	. Te st:	MCF/I	Day; Hours flowed	CIIOX	
tubing ,Ca	(FOOTAGE)	nting Reco	ord Method of Te	sting (pitot,	back pressure, et	tc.):		
bubling ,Ca	sing and Ceme	nting Reco	ord Method of Te	sting (pitot,	back pressure, et			
Sure	Feet	Sax	Method of Te	sting (pitot, cid or Fractu	back pressure, et re Treatment: <u>CAO</u>	tc.): V 13,053 M	CF/Day; Hour	s flowed3
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